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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator WORLDWIDE ENERGY CORPORATION	8. Farm or Lease Name E. C. Mosley
3. Address of Operator 1100 Western Federal Savings Building 718 - 17th Street, Denver, Colorado 80202	9. Well No. #2
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1,980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 24S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3392' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 25, 1976

Rigged up and pulled rods and pump. ^{Found} Ran parafin on rods. Set in BOPE. Checked TD. Found bottom at 3529' (51' + of fill). Ran SL to fluid at 3050'. Pulled 3493' of 2-7/8" tubing. Mud anchor moderately scaled. Ran 3491' of tubing with sawtooth collar to 3483'. Ran SL and found fluid at 2800'. Set in lines to frac tank for C.O. SDFN at 7:00 P.M.

NOTE: Halliburton ran their scale sample and it is 100% acid soluble - calcium carbonate scale.

March 26, 1976

Checked fluid with SL. Fluid at 2900'. Filled hole with 75 barrels 3% KCl water. Backwashed hole clean 3529' to 3577' (3577' - 5' D.F. = 3572' + 8' KB = 3580'). E.Z. Drill bridge plug at 3580'. Got scale and frac sand back in returns. Pulled tubing to 3490'. Shut down at 11:30 A.M. due to high winds.

(Continued on attached sheet)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Engineer DATE May 6, 1976

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL IF ANY