DISTRIBUTION			
SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE		T FOR ALLOWABLE	Supersedes Old C-104 and
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	_ GAS
OIL			
RANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
MORTONIDE ENERGA COL	L <b>PORATION</b>		
Address			
505 Midland Savings	Building, Nidland, Texa	\$ 79701	
Reason(s) for filing (Check proper bo	»x)	Other (Please explain)	
New We <u>ll</u>	Change in Transporter ei-		
Recompletion	Oil >ry	Gas	
Change in Ownership	Castrighend C	densate 🔄 INICICI COSING	heed Gas Connection
f change of ownership give name			
address of previous owner			
DESCRIPTION OF WELL AND	TEASE		
Lease Name	Well No. 2000 Mare, includior	Fination Kind of Le	ase Lease N
E. C. MOSLEY	2 JALMAT YAR	5 7 AIVERS State, Fede	محلممهما معر
Location	, <u> </u>	·	
0 33	C South	-1650 14	
Unit Letter;;		ine and Feet Fro.	m The
Line of Section T	ownship Bange	JEE , NMPM,	Coun
DESIGNATION OF TRANSPOR Name of Authorized Transporter of O	TFR OF OIL AND NATURAL (		
SHELL PIPE LINE CORP		Address (Give address to which app P. O. Box 2648, News to	
Same of Authorized Transporter of C	asinghead Gas the sty state []		roved copy of this form is to be sent)
EL MASO HATURAL CAS		P. O. Box 1492, El Pat	
	Unit Sec. Dwp. Ege.		When
If well produces oil or liquids, give location of tanks.	P 10 246 36E	1	December 16, 1972
· · · · · · · · · · · · · · · · · · ·			
COMPLETION DATA	ith that from any other lease or poo	i, give commingling order number:	
	Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Re
Designate Type of Complet	ion - (X)		
Date Spudded	Date Compl. Ready to Prea.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Cil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation.	Tep Cil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Potmation	Tep Cil/Gas Pay	Tubing Depth Depth Casing Shoe
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Perforations	TUBING, CASING, A	ND CEMENTING RECORD	Depth Casing Shoe
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