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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator WORLDWIDE ENERGY CORPORATION	8. Farm or Lease Name E. C. MOSLEY
3. Address of Operator 505 Midland Savings Building, Midland, Texas 79701	9. Well No. #2
4. Location of Well UNIT LETTER 0 , 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 24S RANGE 36E NMPM.	10. Field and Pool, or Wildcat JALMAT
15. Elevation (Show whether DF, RT, GR, etc.) 3383 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug Back, Perforate & Frac	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been producing a large volume of water with a diminishing amount of oil for several years. It is proposed that the well be plugged back from the presently producing Seven Rivers Zone through perforations at 3590-3620 feet to 3580 feet, then perforate various intervals in the Yates Zone from 3325 - 3575 feet, frac with 40,000# and 40,000 gals. and test for commercial production. This proposed work can be started about May 17, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert B. Ray</u>	TITLE <u>Agent</u>	DATE <u>April 14, 1972</u>
APPROVED BY <u>Joe D. Ramsey</u> Dist. I, Supv.	TITLE _____	DATE <u>APR 17 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

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APR 12 1972

OIL CONSERVATION COMM.
HOUSE, N. H.

APR 12 1972
U.S. DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT