

DUPLICATE  
Form C 104

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO  
REQUEST FOR ALLOWABLE

UG - 1

A	B	C	D
E	F	G	H
I	J	K	L
M	N	O	P

☒ Oil Well  
☐ Gas Well  
☐ Workover Well

Place Midland, Texas  
Date August 5, 1950  
Designate UNIT well is located in  
Unit 0  
POOL \_\_\_\_\_

NOTICE OF COMPLETION OF: (Lease) Ennis C. Mosley Well No. 2  
660 Feet from 3 Line 1980 feet from E Line;  
Section 10 Township 24-S Range 36-E

DATE STARTED July 25, 1950 DATE COMPLETED Aug. 5, 1950  
ELEVATION D. F. 3392' TOTAL DEPTH D. F. 3665'  
CABLE TOOLS \_\_\_\_\_ ROTARY TOOLS X  
PERFORATIONS DEPTH 3590-3620 OR OPEN HOLE DEPTH \_\_\_\_\_

CASING RECORD  
SIZE 9-5/8" DEPTH SET 1400' SAX CEMENT 500  
SIZE 7" DEPTH SET 3665' SAX CEMENT 200  
SIZE \_\_\_\_\_ DEPTH SET \_\_\_\_\_ SAX CEMENT \_\_\_\_\_

TUBING RECORD ACID RECORD SHOT RECORD  
SIZE 2 1/2" DEPTH 3620' NO. GALS. 3000 NO. QTS. \_\_\_\_\_  
NO. GALS. \_\_\_\_\_ NO. QTS. \_\_\_\_\_  
NO. GALS. \_\_\_\_\_ NO. QTS. \_\_\_\_\_

FORMATION TOPS  
T. Anhydrite 1300 T. Grayburg \_\_\_\_\_ T. Miss. \_\_\_\_\_  
T. Salt 1395 T. San Andres \_\_\_\_\_ T. Dev. \_\_\_\_\_  
B. Salt 3130 T. Glorieta \_\_\_\_\_ T. Sil. \_\_\_\_\_  
T. Yates 3290 T. Drinkard \_\_\_\_\_ T. Ord. \_\_\_\_\_  
T. Seven Rivers \_\_\_\_\_ T. Wolfcamp \_\_\_\_\_ T. Granite Wash \_\_\_\_\_  
T. Queen \_\_\_\_\_ T. Penn. \_\_\_\_\_ T. Granite \_\_\_\_\_

OIL OR GAS PAY 3590-3620 WATER 3590-3620  
Initial Production Test \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing X  
Test after acid or shot Flowed 55 bbls oil per day / 700 bbls water

Initial Gas Volume 750 MCF

DATE first oil run to tanks or gas to pipe line August 4, 1950

PIPE LINE TAKING OIL Humble

REMARKS: \_\_\_\_\_ COMPANY Kan-Max Corporation

\_\_\_\_\_ SIGNED BY P. H. Edwards  
Agent

OIL CONSERVATION COMMISSION

BY: Roy Yankough

APPROVED

Date AUG - 8 1950

RULE 1112. REQUEST FOR ALLOWABLE ( FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.