Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 I. Operator LEWIS B. BUR	REQ	Santa UEST FOR TO TRANS	erals and N NSERV P.O. 1 I Fe, New M	ATION Box 2088 Mexico 875	rces Departn DIVISI( 504-2088	<b>)N</b> IZATION AS	API No.	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
Address								
P. O. BOX 24 Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator	Oil	Midl Change in Tra Dr ad Gas X Co	y Gaš 🛛 🗖		79702 her (Please expl To Be		ctive 4/1	/90
II. DESCRIPTION OF WELL	AND LE	ASE						······································
KOCKET	KOCKET						of Lease , Federal or Fee	Lezse No.
Location Unit Letter	10	80_ Fee	1	1)50-		11	0	L
		0		DEST Lin	se and <u> </u>		eet From The	UTHLine
Section D Towns	nip AY	-S Rat	age 36	<u>ь-е</u> , м	імрм,	EA		County
III. DESIGNATION OF TRAI Name of Automatical Transporter of Oil	MADU	or Condensate	AND NATT	JRAL GAS Apdress (Gi 2415 E	we address to wi	J N M .	d copy of this form DIAND TX	is to be sent) 19701-9288
Name of Authonized Transporter of Casis Sid Richardson Carbon	sphead Gas & Gasol	ine Co	Оту Сав	Address (Gin	we address to wi	uch approved	d copy of this form	is to be sent)
If well produces oil or liquids, give location of tanks.	Unit.	Sec. Twi	D. Rge	Is gas atual	y Dallk [( ly connected?	wer 20	<u>I Main Ft.</u> 1?	Worth, TX 7610
If this production is commingled with that IV COMPLETION DATA	from any oth	er lease or pool	LI <b>3</b> 1.	I NEC	•	İ		
IV. COMPLETION DATA								
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sam	ne Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay				
Perforations							Tubing Depth	
							Depth Casing Sho	×
	TUBING, CASING AND			CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT	
		······						
V. TEST DATA AND REQUES	T FOR A	LLOWABLI	E		·····			
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	al volume of load	d oil and must	be equal to or	exceed top allow	wable for this	depih or be for ful	l 24 hours.)
Length of Test				Producing Method (Flow, pump, gas lift, e			(C.)	
	Tubing Pressure			Casing Pressure			Choke Size	
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF	
GAS WELL	I					<u> </u>		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Conden	5316
Testing Method (pilot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			
		· ·		-aring ricesur	e (Sum-10)		Choke Size	
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beg of my knowledge and belief.				OIL CONSERVATION DIVISION				
Maron Degiver				Date Approved				
Signature				ByORIGINAL SIGNED BY JERRY SEXTON				
Printed Name Title				Title				
<u>March 27, 1990</u> 9 Date	15/ 683-	-4747	[	Litle_			·····	
		Telephone N	NO.	_				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Senarate Form C-104 must be filed for each rool in multiply completed wells.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OCD HOBBS OFFICE

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