DISTRIBUTION

	S NTA FE	REQUES	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
	U.S.G.S.	AUTHORIZATION TO T	AND Effective 1-1-65 N TO TRANSPORT OIL AND NATURAL GAS	
	LAND OFFICE OIL	THE THE THE THE TANK TORAL GAS		
	TRANSPORTER GAS			
_	OPERATOR			
1.	Operator			
	Lewis B. Burleson, Inc.			
	Box 2479, Midland, Texas 79702			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry	Gas	
	Change in Ownership		densate	
	If change of ownership give name and address of previous owner			
11.	. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease			
	Rocket	Jalmat		Lease No.
	Location	20		
	Unit Letter N ; 198	BU Feet From The West L	ine andFeet Fr	rom The South
	Line of Section 10 1	Cownship 24S Range	36Е , ммрм,	Lea County
III.	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Basin, Inc.		Box 2297, Midland, T	exas 79702
	Name of Authorized Transporter of C		Address (Give address to which ap	oproved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Box 1492, E1 Paso, Is gas actually connected?	Texas /99/8
	give location of tanks.	N 10 24 36	yes	
IV.	If this production is commingled w COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
	Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
			Top Oily Gds Fdy	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ofter recovery of total volume of load cepth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Ī	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
-	Length of Test	Tubing Pressure	Casing Pressure	
			Cusing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
Ļ				
_	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Eble Condenses 00/05	
		Longth of Yest	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. C	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	/ATION COMMISSION
,	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED MAR	1980
	Commission have been complied to	with and that the information given best of my knowledge and belief.	BYOrig. Signed by John Runyan TITLEGeologist	
		· · · · · · · · · · · · · · · · · · ·		
	\$131 Bur Com_			
_			If this is a request for alle	n compliance with RULE 1104. owable for a newly drilled or deepened
	(Signature) President		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
-	March 10, 1980 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	·	, i	C From C 104 must be filed for next most in multiply	

RECEIVED

MAR 1 1 1980