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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Joseph I. O'Neill, Jr.</b>	8. Farm or Lease Name <b>Rocket</b>
3. Address of Operator <b>410 West Ohio, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>10</b> TOWNSHIP <b>24-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <b>3381' GR</b>	12. County <b>Lea</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**PBTD 3577'. Well was completed in the Yates formation through perforations at the following depths: 3432-3440', 3468-3482', 3506-3514' and 3534-3546'.  
5 1/2" casing set at 3623' w/top of cement at 2768'.  
8 5/8" casing set at 308' w/cement circulated to surface.**

**As well is non-commercial, we propose the following:**

- (1) Set Plug #1, 40 sacks regular cement from 3230 to 3430'.**
- (2) Fill hole w/mud laden fluid.**
- (3) Attempt to cut off 5 1/2" casing at 2700'.**
- (4) Set Plug #2, 50 sacks regular cement from 1400 to 1500'.**
- (5) Set Plug #3, 50 sacks regular cement from 250 to 350'.**
- (6) Set Plug #4, 10 sacks regular cement from 3 to 20'.**
- (7) Weld on cap and State marker.**

**THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.**

**If 5 1/2" casing is stuck in the red bed, will cut off at free point.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert Brown</u>	TITLE <u>Field Foreman</u>	DATE <u>9-24-73</u>
APPROVED BY <u>Joe D. Boney</u>	TITLE <u>Dist. 1. Supv.</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		