NO OF LUPICS RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSI Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Harris & Walton c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Effective 4/1/73 Recompletion Dry Gas Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner Ed E. Watts, Box 763, Hobbs, New Maxico 88240 II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Lease No. J. L. Coats 1 Jalmat State, Federal or Fee Fee Feet From The North 1650 990 West Line and Feet From The 10 24 5 Township 36 E Lea Line of Section Range County Address (Give address to which approved copy of this form is to be sent) Shall Pipe Line Corporation Box 2648, Houston, Texas 77000 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 1492, El Paso, Texas 79978 Unit Two. was actually connected? If well produces oil or liquids, give location of tanks. 10 248 36E Yes 1/11/57 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Workover Oil Well New Well Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion -(X)Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Cil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE SACKS CEMENT CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Cosing Pressure Choke Size Oil-Bbla. Water - Bbls. Gas - MCF Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls, Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED. . 19 . I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information giver above is true and complete to the best of my knowledge and belief. 8Y___ nov. TITLE ___ This form is to be filed in compliance with RULE 1104. Dound Lolls (Signature) If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Agent All mectaons of this form must be filled out completely for allowable on new and recompleted wells. (Title) <u>/3/</u>73 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply pleted wells.