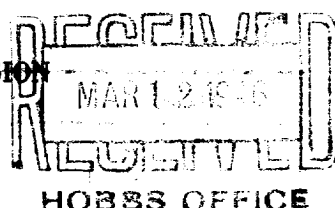


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

C. M. Pearce P. O. Box 1286 Ft. Worth, Texas
Company or Operator Address
Tidewater Coates Well No. 1 in SW 1 NW 1 of Sec. 10 T. 24S
R. 36E N. M. P. M., Cooper J. L. Field, Lea County.
Well is 1650 feet south of the North line and 4250 feet west of the East line of Section 10
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is James L. Coates Address Lea, New Mex.
If Government land the permittee is Address
The Lessee is C. M. Pearce Address Ft. Worth, Tex.
Drilling commenced 11/3/44 19 Drilling was completed 2/10/46 19
Name of drilling contractor Apex Drilling Co. Address Ft. Worth, Tex.
Elevation above sea level at top of casing 3593 feet.
The information given is to be kept confidential until March 1 19 46

OIL SANDS OR ZONES

No. 1, from 3570 to 3660 No. 4, from to
No. 2, from 3660 to 3672 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 725 to 750 feet.
No. 2, from 3682 to 3684 feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4		8		317					
7-3/4		8		1410					
5-1/2		8		3630					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4 In;		Jell	80 qts.		3660-72	3672
			4000 gal.	7/30/45	3630-67	

Results of shooting or chemical treatment Increase production from 50 bbls. to 100 bbls.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3662 feet, and from feet to feet
Cable tools were used from 3662 feet to 3684 feet, and from feet to feet

PRODUCTION

Put to producing Feb. 1, 1946.
The production of the first 24 hours was 560 barrels of fluid of which 10% was oil; 90% emulsion; 90% water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Arlio Williams, Driller A. J. Holland, Driller
J. M. Roberts, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 9 day of March, 1946
Notary Public.
My Commission expires 5/31/47
Ft. Worth, Texas March 5, 1946
Name [Signature]
Position OWNER
Representing Apex Drilling Co.
Company or Operator
Address Ft. Worth, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	650	650	Red Shel & Sand
650	750	100	Red Sand
750	1386	636	Red Rock
1386	2900	1514	Salt
2900	2925	25	Anhydrite
2925	3095	170	Salt
3095	3170	75	Anhydrite
3170	3290	120	Lime
3290	3375	85	Lime, Sand & Anhydrite
3375	3475	100	White Dense Dolomite
3475	3515	40	White Dense Dolomite 60% and Sand 40%
3515	3580	65	White Dense Dolomite
3580	3620	40	White Dense Dolomite 65%, Sand 35%
3620	3684	64	White Dense Dolomite