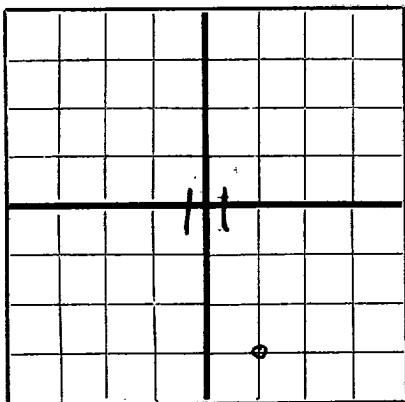


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TOLSON'S OFFICE

FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

R. Olsen Oil Co. 2811 Apco Tower, Oklahoma City, Okla.
Company or Operator Address
Cooper Well No. 1 in C SwSe of Sec. 11 T. 24S
Lease
R. 36E N. M. P. M. Cooper-Jal Field, Lea County.
Well is 1980 feet south of the North line and 1980 feet west of the East line of Sec. 11-24S-36E
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Geo. E. Cooper Address Eunice, New Mexico.
If Government land the permittee is Address
The Lessee is Address
Drilling commenced January 22 19 48 Drilling was completed March 20 19 48
Name of drilling contractor Beebe-Olsen Address Jal, New Mexico.
Elevation above sea level at top of casing 3355 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3127 to 3215 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9 5/8	30#	8 thrd		295	HOWCO				Surface
7	24	8		3010	HOWCO				Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13	9 5/8	295	255	HOWCO		
8 3/4	7	3010	300	HOWCO	10 #	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	5 inch	Nitro	300 qts	3/3/48	3032-80	3090

Results of shooting or chemical treatment No Help

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3233 T.D. feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 3/25/48 19 (Waiting on El Paso Connection)
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours 7,120,000 cu.ft. Gallons gasoline per 1,000 cu. ft. of gas Dry
Rock pressure, lbs. per sq. in. 1200#s

EMPLOYEES

J.C. Box Driller Luther Garner Driller
J.C. Evans Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Jal, New Mexico 3/27/48

Subscribed and sworn to before me this 29 day of March 19 49
Lyle Lawrence Notary Public
My Commission expires Sept 26 1949
Name Geologist R. Olsen Oil Co
Position
Representing
Company or Operator
Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
1990	2960	970	Salt (Top Salt 1990)
2960	2990	30	Anhydrite white
2990	3080	90	Dolomite anhydritic lithographic Fails to Good show oil. Cored 3065-79 good show oil and gas . Cored 3079-90 ¹ / ₂ ditto
2990	3127	37	Anhydrite white dense
3127	3233	106	Sand fine to course frosted grains Top. Yates 3127.
Total Depth 3233			Drill Stem Test. Packer at 3005. Tool open 45 min. Recovered gas in 7 min. Very Good Blow. Well tried to blow out. B.H.P. 1150 #s.
			Ran 1685 ft. 2 ¹ / ₂ inch tubing. Completed well for 7,120,000 cu. ft. gas. 3/25/48
			721
			000000 222
			00. 00