Submit 3 Copies To Appropriate District	State of New M	Aexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-025-09542
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Aztec, NM 87410 , Aztec, NM 87410 , Aztec, NM 87410 , Aztec, NM 87505		STATE D FEE D
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. 140600	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name:
1. Type of Well:			Cooper G
Oil Well Gas Well Other 2. Name of Operator			8. Well No.
David H. Arrington Oil & Gas, Inc			1 9. Pool name or Wildcat
3. Address of Operator P.O. Box 2071, Midland, TX 79702			Jalmat (Tansill Yates 7 Rivers)
4. Well Location			
Unit Letter K_: 1320 feet from the South line and 1320 feet from the West line			
Section 11	Township 24S	Range 36E	NMPM Lea County
	10. Elevation (Show whether	DR, RKB, RT, GR, etc	<i>c.)</i>
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	TENTION TO:	SUB REMEDIAL WOR	SEQUENT REPORT OF:
		COMMENCE DR	
PULL OR ALTER CASING		CASING TEST A CEMENT JOB	ND proved as to plugging of the Well Bore.
OTHER:			bility under bond is retained until face restoration is completed.
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 			
 8/31/01- RU El Toro Double Derrick #29. Unseated pump & POOH, LD 124-3/4" rods, 1 ¼" pump with strainer nipple. ND tree & installed BOP with 2 3/8" pipe rams. Stood back 21 stands of tbg & LD 59 jts of 2 3/8" tbg. 9/4/01- RU Computerlog. Ran junk basket with 5.80" gauge ring & sat down at 1612'. POOH & ran new varel 6 1/8" bit, 4-3 ½" DC's & 57 jts of 2 3/8" tbg sat down at 1885'. Loaded hole with 180 bbls of fresh water. Circ out gas. 9/5/01- Cleaned out scale from 1885'-1912'. Lowered bit to 3057'. Reverse circ wellbore & recovered iron sulfide scale. POOH with 6 1/8" bit & ran 7" casing scraper to 2975' with bit to 3027'. Reverse circ wellbore & recovered additional scale. POOH & LD clean out tools. RU Computerlog. Ran 5.82" gauge ring junk basket to 3046' & sat down. Logged in 7" casing seat at 2996' with float collar at 2964'. Ran Owen 7" CIBP & set plug at 2990'. Loaded 7" CIBP with 3 bbls of water & tested casing to 250 psi for 10 mins, held ok. Capped 7" CIBP with 6 sxs cement (35'). 9/6/01- Set 35 sxs Class "C" cement plug at 1300', WOC. Set second Class "C" cement plug with 2% Calcium Chloride at 310', WOC. POOH with 2 3/8" tbg, waiting to tag second plug. Loaded 7" casing annulus with 8 bbls of water. 9/7/01- Ran 2 3/8" tbg & tagged cement at 66' from surface. Dug out cellar & cut off 2000 series wellhead. Set 10 sack surface plug inside 7" casing & 9 5/8" casing. Erected dry hole marker. Rig down. 			
I hereby certify that the information	above is true and complete to	the best of my knowle	
SIGNATURE		•	DATE9/13/01
Type or print name Chuck Sledge Telephone No. (915) 682-6685			
(This space for State use)	ung W. Winds TIT		JAN 0 7 2003
APPPROVED BY	WWINK IIII	<u> </u>	DATE
GWW OC FIELD REPRESENTATIVE II/STAFF MANAGER			

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