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COOPER G
MERIDIAN OIL IN
PROP TD:
                                                                                              13931A
                                                     O P 79.98%
PROSPECT:
                   2-12-91
             3,257 SPUD DATE: 4-02-49
      UNIT: K SEC: 11 TWN: 0245 RNG: 036E
              TION: 1320' FS & WL
      LOCATION :
                                                                             ******
     INITIATE WORK TO REFRACTURE STIMULATE YATES. CO W/FOAM. MIRU XPERT. COULD NOT UNSEAT PUMP. BACKOFF AND STRIP OUT RODS & TBG. TIH W/ 6-1/4 BIT, X-0, 50 JTS 2-7/8" N-80 TBG. SDFD.
      AFE-NO: N603 AFE COST: $
                                                   60,000 PROPERTY: 0-710964-00
                         5,350
      ECC: S
                   2-13-91
      TD: 3,257
      TD: 3,257

RUN PKR, TEST TBG. FINISH TIH W/ 6-1/4" BIT TO 2988'. EST FOAM CIRC. TIH. TAG FILL 3210'. CO TO 3260' BY TALLY. SOLID FILL. PU SMALL AMOUNT OF OIL & GAS. CIRC CLEAN. TOH W/BIT. SDFD.
      AFE-NO: N603 AFE COST: $
                                                  60,000 PROPERTY: 0-710964-00
                        10.450
      ECC: $
                    2-14-91
      TD: 3,257
FRAC. FINISH TOH W/ 6-1/4" BIT. TIH W/7" SCHLUMBERGER SST PKR, SN, 93
JTS 2-7/8" N-80 TBG. TESTING TO 7000#. SET PKR @ 2900'. LOAD ANNULUS
W/ 2% KCL FW & TEST TO 500#. SDFD.
AFE-NO: N603 AFE COST: $ 60,000 PROPERTY: 0-710964-00
                        14,650
                    2-15-91
      TD: 3,257
      TOH W/PKR, CO SAND. RU HOWCO. FRAC W/16.5M GAL 65% FOAM & 61M 12/20
      BRADY SAND. AIR 25, MAX 6800#, ISIP 6000#. SANDED OUT @ 6800#. RD HOWCO. OPEN UP TO PIT @ 1400# ON 1/4" CHOKE. 2-1/2 HRS LATER 250#.
      SDFN. LEFT OPEN TO PIT. SAND OUT HAPPENED SUDDENLY INDICATING
      SOMETHING HAPPENED @ THE WELLBORE. WELL APPEARED TO HAVE UNLOADED SAND & WAS CLEANING UP OK. LOAD 223 BBLS.
                                                   60,000 PROPERTY: 0-710964-00
      AFE-NO: N603 AFE COST: $
      ECC: $
                       50,455
      TD: 3.257
      GIH W/PROD TBG & RODS. WELL DEAD. ND FRAC VALVE. PU ON TBG. TOOK 52M
      TO COME OFF SLIPS. RU SAND LINE. GIH TO CHECK FOR SAND. TAGGED SN @ 2950'. PU ON TBG. PKR SLID UP HOLE BUT COULD NOT OPEN PIPES. PULLED 3 JTS. WTR WENT OVER BOP. SWABBING HOLE. PKR HAD SLID DOWN HOLE WITHOUT RELEASING. WORKED BYPASS OPEN. POH. GIH W/ 6-1/4" BIT. UNLOAD W/FOAM @ 2900'. TAG SAND @ 3063'. CO TO 3261'. CIRC CLEAN. START OUT LD
       2-7/8" WS. SDFN.
      AFE-NO: N603 AFE COST: $
                                                   60,000 PROPERTY: 0-710964-00
                      55,195
      ECC: $
                 2-17-91
      TD: 3,257
                             TEMPORARILY DROPPED *******
       TEMPORARILY DROPPED FROM REPORT ON 02/17/91
       TURN TO PRODUCTION. RAN 2-3/8" PROD TBG, 2" X 1-1/4" X 12 RHBC & 3/4"
       RODS. SPACED OUT. RD. TURN TO PRODUCTION.
       95 JTS 2-3/8" J-55
                                             2941.28
                                                   1.10
       SN
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SN 1.10 MUD ANCHOR 15.05 2967.43 2" X 1-1/4" X 12 RHBC W/STANLY FILTER 116 3/4" RODS 3/4 X 4' SUB 16' POLISH ROD AFE-NO: N603 AFE COST: \$ 60,000 PM

AFE-NO: N603 AFE COST: \$ 60,000 PROPERTY: 0-710964-00 ECC: \$ 57,200

2-27-91

TD: 3,261

\*\*\*\*\*\*\* TEMPORARILY DROPPED FROM REPORT ON 02/27/91

\*\*TEMPORARILY DROPPED FROM REPORT ON 02/27/91

\*\*TEMPORARILY DROPPED FROM REPORT ON 02/17/91. REL TO PRODUCTION. MIRU.

LD POLISH ROD. NDWH. PU 8 JTS-247.74'- 2-3/8" TBG & RIH. TAG FILL @

3202.37'. LD 1 JT. HANG TBG @ 3187.47'. SN @ 3167.22'. RAN 8 3/4"

RODS & 1 8' X 3/4" SUB, 1 6' X 3/4" SUB & 1 4' X 3/4" SUB. SPACED OUT

PUMP. HUNG WELL ON. LEFT WELL PUMPING. REL TO PRODUCTION. RDMO.

AFE-NO: N603 AFE COST: \$ 60,000 PROPERTY: 0-710964-00

ECC: \$ 58,683