I NO. OF COPIES ACCEIVED	7	-	~ .		
DISTRIBUTION	NICH MEN AND OH	CCOLECTION AND COMMO	6:00		
SANTATE	MEW MEXICO OIL CONSERVATION COMMISSION Bun C-104 REQUEST FOR ALLOWABLE Supercedes Old C-104		l C+104 and C+1		
111.6		AND		Effective 1-1-65	
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND N	IATURAL O	GAS	
LAND OFFICE	_		-		
TRANSPORTER GAS	-				
OPERATOR	-				
PROBATION OFFICE					
Operator					
Doyle Harts	nan		<u>-</u>	· · · · · · · · · · · · · · · · · · ·	
1	e Box 10426 Midland, T				
Reason(s) for filing (Check proper bo.		Other (l'Iease	explain)		
New Well Recompletion	Change in Transporter of: Oil Dry G	as []			
Change in Ownership X	7	ensale 🔲			
Mahara damanahin diya nama					
If change of ownership give name and address of previous owner	Sun Exploration & Produc	tion Co. P. O.	Box 1861	Midland, TX 7	9702
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including	Formation - 1 h	Kind of Lease	_	Lease No.
Cooper G	1 Jalmat (Gas)	Yates Sk Azz	State, Federa	lor Fee Fee	.]
Location K . 132	20 Feet From The South L	1320	Feet From 1	_{rh} West	
Unit Letter;;	Feet From The	ne and	_ reet rioiii	1 tie	
Line of Section 11 To	ownship 24S Range	36Е , ммрм,	Lea		County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of Of	or Condensate	Address (Give address to	э шигси аррго	ved copy of this form is t	o be sentj
Name of Authorized Transporter of Co	singhead Gas or Dry Gas [X]	Address (Give address to	o which approx	ved copy of this form is t	o be sent)
El Paso Natural Gas		P. O. Box 1492	El Paso	, Texas 79978	
If well produces off or liquide,	Unit Sec. Twp. P.ge.	Is gas actually connecte			
I to well biggages on as industrial	Dint Doct Tally Tally	1 .	d? Who		
give location of tanks.		Yes	i	10-07-49	
give location of tanks. If this production is commingled w	ith that from any other lease or pool	Yes	i		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool	Yes	i	10-07-49	'v. Diff. Res'v
If this production is commingled w COMPLICTION DATA Designate Type of Completi	ith that from any other lease or pool on - (X) Gas Well	Yes give commingling order New Well Workover	number:	10-07-49	v. Diff. Res'v
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool	Yes	number:	10-07-49	'v. Diff. Res'v
If this production is commingled w COMPLETION DATA Designate Type of Completi	ith that from any other lease or pool on - (X) Gas Well	Yes give commingling order New Well Workover	number:	10-07-49	v. Diff. Res v
give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi	on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	Yes , give commingling order Now Well Workover	number:	10-07-49 Plug Back Same Hes P.B.T.D. Tubing Depth	'v. Diff. Res'v
give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi	on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	Yes , give commingling order Now Well Workover	number:	Plug Back Same Hes	v. Diff. Res'v
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give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.)	on - (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Yes , give commingling order Now Well Workover	number:	10-07-49 Plug Back Same Hes P.B.T.D. Tubing Depth	
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give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASHIG, Al-	Yes , give commingling order New Well Workover Total Depth Top Oil/Gas Pay	number:	10-07-49 TPlug Back Same Hesel P.B.T.D. Tubing Depth Depth Casing Shoe	
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give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL.	Oil Well Gas Well on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASHAG, Al- CASING & TUBING SIZE OR ALLOWABLE (Test must be	Yes give commingling order New Well Workover Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SE	number: Deepen T	TPlug Back Same Hes	ENT
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I. CERTHICATE OF COMPLIANCE

Engineer

January 22, 1986

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

OIL CONSERVATION COMMISSION

APPROVED.	MAR 2 0 1986 . 19
	ORIGINAL SIGNED BY JERRY SEXTON
BY	DISTRICT I SUPERVISOR

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly dillister despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with nucl. 111.

All sections of this form must be filled out completely for ellow-shie on new and tacompleted voils.

FIII out only Sections I, B. III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

MAR JO 1986