

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
APPROVED
OMB No. 1004-0135
Expires November 30, 2000
Serial No.
NM-12611

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Westbrook Oil Corporation

3a. Address
PO Box 2264 - Hobbs NM 88241

3b. Phone No. (Include area code)
505-393-9714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL and 660 FEL, Section 11 - 24-36

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Myers "B" #2

9. API Well No.
30-025-09543

10. Field and Pool, or Exploratory Area
Jalmat Tansill Yates 7-Rvrs

11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Off lease</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>water disposal</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OFF LEASE DISPOSAL OF PRODUCED WATER.

- Produced water is from the Jalmat Tansill Yates 7-Rvrs formation.
- Amount of water daily is 4 bbls.
- Water analysis attached.
- Storage capacity on the lease is 210 barrels in a fiberglass tank.
- Water is trucked to the disposal facility by Vista Services.
- Disposal is handled by Westbrook Oil Corporations facility. This facility is located in section 26, T24S, R36E. of Lea County, NM
- The Westbrook Oil Corporation SWD facility authorization number is SWD-615.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Barbara Wolfe

Title **Sec/Treas**

Signature

Date **5/15/02**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 24 2002

**GARY GOURLEY
PETROLEUM ENGINEER**

RECEIVED
2002 MAY 20 AM 9:55
BUREAU OF LAND RIGHT
ROSWELL OFFICE

2002 MAY 16 A 12:36
2002 MAY 16 A 12:36
2002 MAY 16 A 12:36

CAPTAN CHEMICAL WATER ANALYSIS REPORT

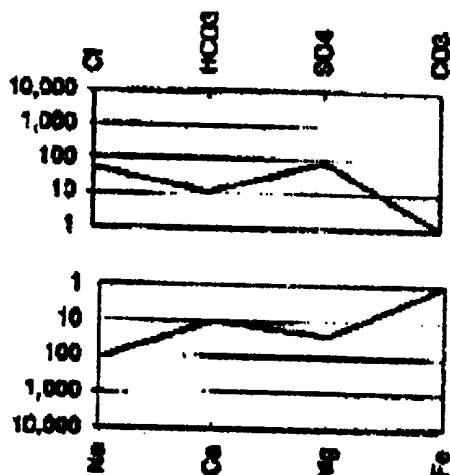
Company : WESTBROOK OIL
Lease Name : ANNE MYERS
Well Number : B-2
Location :

Date Sampled : 5/14/02
Captain Rep. :
Company Rep. :

ANALYSIS

1. pH	7.57			
2. Specific Gravity @ 60/60 F.	1.008			
3. CaCO3 Saturation Index @ 60 F. @ 140 F.	+0.488 +1.388			'Calcium Carbonate Scale Possible' 'Calcium Carbonate Scale Possible'
Dissolved Gases				
4. Hydrogen Sulfide	0	PPM		
5. Carbon Dioxide	80	PPM		
6. Dissolved Oxygen	Not Determined			
Cations				
7. Calcium (Ca++)	mg/L	/	Eq. Wt.	= MEQ/L
8. Magnesium (Mg++)	300	/	20.1	= 9.95
9. Sodium (Na+) Calculated	504	/	12.2	= 24.90
10. Barium (Ba++)	2,881	/	20.0	= 114.41
11. Arsenic	#DIV/0!	/	68.7	= #DIV/0!
Anions				
12. Hydroxyl (OH-)	0	/	17.0	= 0.00
13. Carbonate (CO3=)	0	/	30.0	= 0.00
14. Sulfate (SO4=)	844	/	61.1	= 10.54
15. Chloride (Cl-)	4,080	/	48.8	= 82.36
16. Other	2,000	/	35.5	= 58.34
17. Soluble Iron (Fe)	0	/	18.2	= 0.00
18. Total Dissolved Solids	9,789			
19. Total Hardness As CaCO3	1,750			
20. Calcium Sulfate Solubility @ 50 F.	1,484			
21. Resistivity (Measured)	1,800	Ohm/Meters	@ 75	Degrees (F)

Logarithmic Water Pattern



PROBABLE MINERAL COMPOSITION

COMPOUND	Eq. Wt.	X	MEQ/L	=	mg/L
Ca(HCO ₃) ₂	81.04	X	9.95	=	808
CaSO ₄	86.07	X	0.00	=	0
CaCl ₂	55.50	X	0.00	=	0
Mg(HCO ₃) ₂	73.17	X	0.58	=	43
MgSO ₄	80.19	X	24.31	=	1,463
MgCl ₂	47.82	X	0.00	=	0
NaHCO ₃	84.00	X	0.00	=	0
NaSO ₄	71.03	X	58.07	=	4,125
NaCl	58.46	X	58.34	=	3,294