

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-12611

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Meyers B

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Jalmat (Yates-7 Rivers)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

11, 24S, 36E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

Texas Pacific Oil Company, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 4067, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FNL & 660' FEL

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HOBBS, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Deepen and Treat

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-7-77 Killed well. Could not pull tubing and packer. Cut tubing at 2814'. Installed
thru BOP. Fished tubing and packer and POH.
7-9-77

7-10-77 WIH w/bit and tubing - tagged fill at 3108'. Started foaming to circulate hole
thru discovered hole in casing. Located hole w/Bridge plug and packer at 916'. Set
7-19-77 EZ-Drill cement retainer at 853'. Cemented w/300 sx. Class "C", circulated out
surface casing. WOC 24 hrs. WIH w/bit. Drilled cement and cement retainer &
CO to RBP. Tested casing. POH/wRBP.

7-20-77 WIH w/bit - Drilled new hole to 3490' new TD.
thru 7-28-77

7-29-77 thru

8-2-77 Spotted 750 gasl. 15% NE Acid and tested - Ran tubing and packer - Set at 2916'.
Fraced w/40,000 gals. 50/50 gel water and CO₂ + 61,000# sand. Flowed well 12 hrs.

8-3-77 thru 8-10-77 Shut In

8-11-77 POH w/tubing and packer. CO fill from 3128' to 3490'. Ran tubing and packer.
thru Set at 2914'. Well Dry.

8-14-77

18. I hereby certify that the foregoing is true and correct

SIGNED *W. J. McClintock*

TITLE District Operations Supt.

DATE 9-12-77

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

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HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contacts not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8-15-77 thru 8-19-77	Shut In
8-20-77 thru 8-23-77	Flowed Daily
8-24-77	Returned to sales line Tested 48 hrs. 480 MCF @ 47 PSI

G.P.O. : 1973- 780-622 /VIII- 148

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OIL CONSERVATION COMM.
HOBBS, N. M.