

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

US-219 NM-12611

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Meyers B

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Jalmat (Yates-7 Rivers)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

11, 24S, 36E

12. COUNTY OR PARISH

13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Texas Pacific Oil Company, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 4067, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1930' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Deepen and Treat

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for packers and zones pertinent to this work.)*

1. MIRUPU. Kill well with 3% KCl water containing 2 gals. Morflo II and 1 gal. Cla-Sta per 1000 gals. Install BOP. Pull tubing and packer.
2. RU reverse and foam units. Run 6 1/8" bit and DC's on tubing.
3. Clean out open hole to 3172' and drill deeper to 3500'.
4. Spot 750 gals. 15% NE-FE acid from 3500' to 3000'. Pull tubing, collars and bit. RD foam and reverse units.
5. Run Otis Permalatch production packer with (on-off) tool on 2 7/8" production tubing. Set packer at 2800' (+).
6. Pump 750 gals. 3% KCl water containing 2 gals. Morflo II and 1 gal. Cla-Sta per 1000 gals. to displace acid. Swab well to flow and test.
7. Fracture treat open hole with 40,000 gals. 50-50 gelled water and CO₂ carrying 61,000# sand.
8. Leave well shut in for one hour after treatment then open well to flow. Recover load and test, swabbing if necessary. Check TD with sand line. Circulate out any fillup with N₂ and coil tubing. (see back)

18. I hereby certify that the foregoing is true and correct

SIGNED B. J. Knight

TITLE Operations Coordinator

DATE 6-6-77

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

JUN 15 1977

BERNARD MOROZ

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973-780-622 /VIII-148

9. Set blanking plug in on-off tool. ND BOP. Space out and NU wellhead. Swab down tubing, pull blanking plug and place on production.

RECEIVED
JUN 21 1977
OIL CONSERVATION COMM.
HOBBBS, N. M.