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·	N.		•	NEW M	<b>IEXICO</b>	) STATE LA	AND O	FFICE	
					ŝ	SANTA FE, NEW	MEXICO		
				DEDA	DTMENT	OF THE STATI	E GEOLO	GIST	
	╺──┥╾╾┥╼	<b>→</b>				01 1112 01111			
	-								
			WELL RECORD						
			Mai			nta Fe, New Mexico well. Indicate que			ys
	REA 640 ACI E WELL CO	RES				with (?). Submit i		lata by	
		11 Company	7		Address	Talsa, Ok	labana		
_						Hobbs, New	No x100.		
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			-	-		, Address			
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						fi <b>dential.</b>			
ne mor	mation given	r is to be kep	a connuei						
				OIL SAN	DS OR ZO	DNES			
lo. 1. fr	om <b>5560</b> *		to 352	5.	No. 4, 1	?rom	to		
						irom			
-						irom			
			IM	PORTAN	T WATEF	R SANDS			
No. 1, fr	ro <b>m</b>		_to		No. 3, :	from	to		
Jo. 2, fi	rom		_to		No. 4, 1	from	to		·····
				CASIN	NG RECO	+			
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFO FROM	RATED	Purpose
102	40#	10	Sted.	846*	None			· · · · · · · · · · · · · · · · · · ·	arface Wate
7-8/8*			35	2007*	Hallibu		Pr	test Sa	13.
5-1/2"	17/	10	88	3501*	Halliba	r ton	01	Strine	
					-				

## **MUDDING AND CEMENTING RECORD**

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
102	846*	174 Sex	Halliburten		
7-5/1	* 2907*	500 Sex	Halliburton		
	*5601*	75 Sax	Halliburton		

 		· · · · · · · · · · · · · · · · · · ·	 
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#### PLUGS AND ADAPTERS

Heaving plug—Material	Length	_Depth	Set	
Adapters-Material	_Size		· · · · · · · · · · · · · · · · · · ·	

# SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATED	DEPTH SHOT	DEPTH CLEANED OUT

#### **TOOLS USED**

Rotary	tools	were	used	fromfee	t to_	feet,	and	from	feet	to	_feet
Cable	tools	were	used	fromfee	t to_	feet,	and	from	_feet	to	_feet

.

### PRODUCTION

Put to producing	
The production of the first 24 hours was <b>1188</b> barrels of fluid of which <b>1905</b> % was oil;	-%
emulsion;% water; and% sediment. Gravity, Be	
If gas well, cu. ft. per 24 hours <b>750,030</b> Gallons gasoline per 1,000 cu. ft. of gas	
Rock pressure, lbs. per sq. in	

### **EMPLOYES**

J.C. Andrews	Driller	B. Grehan	Driller
Lester Brown	Driller	E. Miller	Driller

### FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this	Name C. O. Ourrecerco
day of the fun 1955	Position District Superintentent
JUSTICE OF THE FEACE. PRECINCT TEN	Representing Dypay 011 Campany
MA BAIDOWNEY MEXICO AT NOW	Company or Operator.
MY IERG (	

#### FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	235		Red Bed and Sant.
1.15	876	-	Calanghe & Red Bed.
274	886		Shale & Shalls.
365	500 515 563		Ref. Sente.
369	615		Ref. Ref. & Send.
815	268		Grey Sante
868.	874		Grey Semi-Line.
574 659			Grey Said
	807		White Sumt.
907	840		Rot Boto
840	805		
985 1150	1180		Bod Sod.
1170	1190	±	Aqui Senie
1306	ALCO -		Jed Bede
1400			Salt & Ashydrite Shelle.
1455	3645		
3005	1675		
1016	1900*		Selt Shelle
1780*	1000*		Salt & Antodrite.
1800	1838		Antrerite.
1818	2075		Selfs
1976	8161		Selt & Anhydrite Shells.
8161	8180*		Selt & Shelle.
8180	81.90		Anhyerste
81.90	SHEL.		Sala & Shells.
2261	8000		Anhyurites
2265	3483.		5014.
3451	3686		Antytettes
8684	8906		Selt.
2806 8830	2050 2065		
2545	2075		Sale,
2075	2686		Antydriite. Sait & Shaile.
2005			
			Salt & Shelle.
2700	2778		Selt.
2776	2006		Askylinates
8006	2042		Selt.
204.2	2061		Balt & Shalle.
8061	2005		Salt
2007 2780 2778 2006 2042 2042 2042 2061 2065 2919	8730 8776 2006 2006 2005 2005 2005 2005 2005 200		Salt & Spille.
2919	-		Ashrdrite
2004	8130		Ryons Line (Sendy)
8110	3100 8105		Guery Limes
5159	8165		Byrown Lines.
83.65	8360		Grey Line.
3369	3405		Sandy Linn.
3405	<b>BOBS</b> *		Line (Total Dupth).
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