

A. H. Myers "B" #2 - Cooper Field

History of Well

11/27/41

O.T.D. 3562' (D.F.)

Well was completed 11/24/35 for 30 BOPH. Lack of tank room made it necessary to be S.I. On opening in December, 1935 it produced 50 to 60% BSW with considerable gas, consequently, a Guiberson Formation Packer was set at 3541' to reduce gas. Gas was utilized from casing to lift the A. H. Myers "A" Lease with oil producing thru tubing.

The 7" casing was perforated by Lane Wells from 3520-29. No particular change was noted. Casing again perforated from 3509'-28' on 3/10/38 with formation packer set at 3547' (bottom) GOR reduced from 8,000 to 6,099. Increase in water was noted in February, 1939. Oil declined from approximately 60 BOPD to 40 BOPD.

February 7, 1941 P.B. from 3555' (T.D.) to 3538' with hookwall packer set at 3524'. Tested 400 MCF gas per day above packer. Acidized with 250 gallons non emulsifying acid thru perforation 3509'-28' and produced 40 BOPD plus 50 BWPD for several months. Encroachment of water again necessitated a P.B. to 3531' (D.F.) (3' into 7" casing). Results were not successful, consequently, it was again P.B. to 3464' and perforated from 3464' to 3185' with 79 shots. Tested 15 BW/16 hours with trace of oil. ~~Perforated~~^{ACIDIZED} with 1000 gallons each above and below the hookwall packer set at 3215'. Tested approximately 100 BWPD with no oil or gas in commercial quantity.

A. H. Myers "B" #2 - Cooper Field

11/27/41

O.T.D. 3522' (D.T.)

History of Well

Well was completed 11/24/35 for 30 BOPH. Lack of tank room made it necessary to be 2.I. On opening in December, 1935 it produced 50 to 60% BW with considerable gas, consequently, a Griberson Formation Packer was set at 3541' to reduce gas. Gas was utilized from casing to lift the A. H. Myers "A" lease with oil producing thru tubing.

The 7" casing was perforated by Lane Wells from 3520-23. No particular change was noted. Casing again perforated from 3509'-28' on 3/10/38 with formation packer set at 3547' (bottom) GOR reduced from \$8,000 to \$,099. Increase in water was noted in February, 1939. Oil declined from approximately 60 BOPD to 40 BOPD.

February 7, 1941 P.B. from 3525' (T.D.) to 3538' with hookwell packer set at 3524'. Tested 400 MCF gas per day above packer. Added with 250 gallons non emul- sifying acid thru perforation 3509'-28' and produced 40 BOPD plus 50 BOPD for several months. Encroachment of water again necessitated a P.B. to 3531' (D.T.) (3' into 7" casing). Results were not successful, conse- quently, it was again P.B. to 3464' and perforated from 3464' to 3185' with 79 shots. Tested 12 HW/16 hours with trace of oil. ~~Added~~ with 1000 gallons each above and below the hookwell packer set at 3515'. Tested approximately 100 BOPD with no oil or gas in commercial quantity.