Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Operator

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

Westbrook Oil Corporation					30-025-09546			
P.O. Box 2264 -	Hobbs, NM 88241	-2264						
on(s) for Filing (Check proper box)			Other (Please	explain)				
Well	Change in Transporter Oil Dry Gas Casinghead Gas Condensate		•	2 December	1, 1993			
ange of operator give name ddress of previous operator	. Westbrook - PO E	30x 2264	4 - Hobbs,	VM 88240			<u> </u>	
DESCRIPTION OF WELL A	ND LEASE							
ase Name Vaughn A-12 Weil No. Pool Name, Including 1 Jalmat Tans					of Lease Federal or Fee	Lease No LC-030467		
ration	(Pro (Gas) — No	rth Line and _	660 F	eet From The	East	Line	
Unit LetterE					eet From The			
Section 12 Township	24S Range	36E	, NMPM,	Lea			unty	
. DESIGNATION OF TRANS		NATURA	AL GAS	to which gamests	d come of this for	m is to be sent)		
ne of Authorized Transporter of Oil x or Condensate			Address (Give address to which approved copy of this form is to be sent) P.O. Box 1267 - Ponca City, OK 74602-1267					
	uthorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2264 - HObbs, NM 88241-2264				
well produces oil or liquids,		Rge. Is	s gas actually conne			.41-2201		
ve location of tanks.	E 12 24S	36E		ii		 		
this production is commingled with that f	from any other lease or pool, give	commingling	g order number:					
Designate Type of Completion		as Well	New Well Work	over Deepen	Plug Back	Same Res'v Diff	Res'v	
Pate Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1	Top Oil/Gas Pay		Tubing Depti	Tubing Depth		
erforations					Depth Casing	Shoe		
		* '**						
HOLE 0175	TUBING, CASING AND CASING & TUBING SIZE			ECORD TH SET	Ş	SACKS CEMENT		
HOLE SIZE	CASING & TUBING S	ILE	DEF	(1 4 1				
				···············				
V. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load of	oil and must	be equal to or excee	i top allowable for	this depth or be	or full 24 hours.)		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	ra write i/HDE	Producing Method	Flow, pump, gas lij	ft, etc.)	- 		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	Choke Size		
ngui or rest						Gos MCE		
					C 1/00			
Actual Prod. During Test	Oil - Bbis.		Water - Bbls.		Gas- MCF			
			Water - Bbls.		Gas- MCF			
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D			Water - Bbls. Bbls. Condensate/	имст	Gas- MCF	Condensate		
GAS WELL Actual Prod. Test - MCF/D	Oil - Bbls.							
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Oil - Bbls. Length of Test Tubing Pressure (Shut-in)		Bbls. Condensate/I		Gravity of			
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI 1 hereby certify that the rules and reg	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIA gulations of the Oil Conservation		Bbls. Condensate/I	hut-in) . CONSEF	Gravity of Choke Size	DIVISION	1	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATION	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIA gulations of the Oil Conservation and that the information given about		Bbls. Condensate/I	hut-in) . CONSEF	Gravity of Choke Size	DIVISION	J	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI 1 hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m	CATE OF COMPLIA gulations of the Oil Conservation and that the information given about the converse of the Oil Conservation of		Bbls. Condensate/I Casing Pressure (S OIL Date A	CONSER	Gravity of Choke Size RVATION	DIVISION	1	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI 1 hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m	CATE OF COMPLIA gulations of the Oil Conservation and that the information given about the content of the Oil Conservation of		Bbls. Condensate/I Casing Pressure (S	CONSER	Gravity of Choke Size RVATION	DIVISION 3	J	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI 1 hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m	CATE OF COMPLIA gulations of the Oil Conservation and that the information given about the content of the Oil Conservation of	ve residen	Bbls. Condensate/I Casing Pressure (S OIL Date A	CONSER	Gravity of Choke Size RVATION C 0 7 199 ED BY JERRY I SUPERVISO	DIVISION 3 SEXTON	J	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.