Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

000 Rio Brazos Rd., Azziec, Nm. o	HELJU	EST FC	OR ALL NSPO	OWABI	E AND AL	JRAL GA	S					
perator							Well API No. 30-025-09546					
V. H.	Westbrook											
ddress P. O.	Box 2264	Hobb	s, NM ———	8824		/DI	·					
erson(s) for Filing (Check proper	box)	Change in	Tonnencet	er of:	Other	(Please explai	in)					
lew Well	Oil	Change in	Dry Gas									
Lecompletion	Casinghea	d Gas	Condens	air 🗌								
change of operator give name	Conoco,	inc.	P. 0.	Box 4	.60 Ho	bbs, NM	88240					
d address of previous operator												
I. DESCRIPTION OF WELL AND LEASE  Well No. Pool Name, Including						g Formation Kind of State, F				ase No. )467 (a)		
Vaughn A-12		1	Ja	almat A	Yates -	> K						
Location	1.0	200		_	N Line	and 660	O Fee	et From The	E	Line		
Unit Letter	:	980	_ Feet Fro		Line					County		
Section 12	Township 24S		Range	_36E	, NM	PM,	Lea			County		
II. DESIGNATION OF	mm a NATORADATE	TO OF O	II. ANT	NATU	RAL GAS	Shut	in					
II. DESIGNATION OF Name of Authorized Transporter of	of Oil	or Conde	nsate		Address (Give	address to wh	tich approved	copy of this f	orm is to be se	ni)		
Shell Pipeline Cor	poration				Address (Give	-dd-ana to wi	hich approved	copy of this f	orm is to be se	nt)		
Name of Authorized Transporter (	of Casinghead Gas		or Dry	Gas []	Address (Give	address to wi	ach approvo					
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually	connected?	When	?				
rive location of tanks.		Ĺ	<u></u>	1								
if this production is commingled w	vith that from any of	her lease or	pool, giv	e comming	ing order numb	cı						
IV. COMPLETION DAT	A	Oil We	11   (	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Comp	oletion - (X)	_i			Total Depth			P.B.T.D.	.1			
te Spudded Date Compl. Ready to Prod.												
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Liciation (E. F.)								Depth Casi	ng Shoe			
Perforations												
and the second s		TUBING	, CASI	NG AND	CEMENTI	NG RECOR	RD	<del></del>	SACKS CEM	IENT		
HOLE SIZE	CACING & TURING SIZE				DEPTH SET			SAORO SEMERI				
V. TEST DATA AND R	EQUEST FOR be after recovery of	ALLOV	VABLE	oil and mu	st be equal to or	exceed top at	llowable for th	is depth or b	e for full 24 ho	urs.)		
OIL WELL Test must Date First New Oil Run To Tank			ie oj roda	02 4.1.	Producing M	ethod (Flow, )	ownp, gas lift,	etc.)				
Date First New Oil Rule 10 1						ure		Choke Size				
Length of Test	Tubing I	Tubing Pressure			Casing Pressure			G NGC				
Actual Prod. During Test	Oil - Bb	Oil - Bbls.				Water - Bbis.			Gas- MCF			
Actual Flod. During 1999												
GAS WELL					Dela Canda			Gravity o	f Condensate			
Actual Prod. Test - MCF/D	Length	Length of Test				Bbls. Condensate/MMCF						
[lesting Method (pitot, back pr.)	ting Method (nito), back pr.) Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size			
li esung memou (puot, ouck pr.)												
VI. OPERATOR CEI	RTIFICATE (	OF CON	AP!JA	NCE			NSER\	ATION	1 DIVISI	ON		
بمادست المناب في المناب	ond remilations of	the Oil Cot	iservation			J. <b>_</b> J	- '		2 7 198			
Division have been complied is true and complete to the b	i wiin and ulat ule i	ПОпиросп	<b>6</b>		Dat	e Approv	/ed	MAR	८ । ।उ	7		
16 title and complete to all						~·.\ <del>-</del> \-\-			ny 180414	CEVTAL		
W.N. Masterson							ORIGINA	L SIGNED	BY JERRY SUPERVISO	R.		
Signature V. H.	Westbrook		Opera		ļļ		-					
Printed Name 3/23/		,	Title 393 <b>-</b> 97	714	Title	9						
3/23/	<u> </u>		Telephone		·							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.