

N. M. OIL CONS. COMMISSION

0+6 -MMS-Roswell, 1-File, 1-Engr RH, 1-Box 1980, 1-Portman HC, 1-JA, 1-BW, 1-Laura Richardson- 11, WIO' Form 9-331
HOBBS, NEW MEXICO 88240 Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Injection well

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. E, 1980 FNL & 660 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Temporarily Abandon

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

(X)

RECEIVED

FEB 25 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE 830467(a)

LC-000000 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

206

10. FIELD OR WILDCAT NAME

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T. 34S, R-36E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
DF-3358, KB-3359, GR-3348

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/8/83 TA Langlie Mattix and squeeze channel behind 7 5/8" csg. MIRU DA&S. Killed Jalmat w/ 50 bbls 2% KCL. Install BOP. POH w/ 2 1/16 OD, 10rd tbg. Hooked on to 2 1/16" long string backed out model D @ 3400'. TOH layed down 30 jts CS hydril tbg.

2/9/83 TOH w/ 2 1/16" tbg layed down. Pick up Otis 5 1/2" bridge plug on tbg. Set @ 3303'. POH w/ tbg.

2/10/83 Set RBP @ 2931'. Pulled up test plug 1000# OK. Test csg in 300' intervals to 1000#. Unable to locate hole. POH w/ pkr & tbg. RU Welex ran CBL, CCL-GR 2913 to surface. Top of cement @ 2440'. POH shot 2 holes @ 2400-2401.

2/11/83 TIH w/ tension pkr on 2 7/8" tbg lowered to 2900' (30' above BP). Spotted 2 sxs sand. Pulled to 2194' displaced hole w/ fresh wtr. Set pkr. Press. backside to 600#, establish rate 3 BPM @ 500#. Displaced inj wtr and drlg mud 7 5/8" csg. Western pumped 200 sxs class "C" neat. Displaced cmt to 3340' did not circ.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Crockett TITLE Area Superintendent DATE February 24, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE _____

This approval of temporary
abandonment expires 2/19/84

*See Instructions on Reverse Side

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

MAR 1 8 1983

QAL

M(4/6/83)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

2/11/83 Cont'd
2/12/83

2/14/83

2/15/83

2/16/83

2/17/83

2/18/83

2/19/83

GPO : 1981 O - 307-166

Max 1200#, Avg rate 3 BPM. WOC 16 1/2 hours. SITP 50#, SICP 500#. Unable to unset pkr. Unable to move up or down can rotate to right, pulled loose after 2 hours. Moved up 8', tied off & pulled to 110,000# did not come free. RU McCullough ran free pt. tagged in tbg @ 1975'. Soft cmt (219' above pkr). Showed free pipe @ 1975'. Cut tbg @ 1969'. TOH. PU 4 5/8" bowen overshot w/ 2 7/8" grapple and jars latch onto tbg. Jarred 2 1/2 hours, arrow tension pkr (32-A), unloaded, change over swedge and 219' tbg. Full cement. Ran 4 3/4" shoe, 7 jts wash pipe to 1969' top of tbg. Pkr @ 2171. Mill 2' on pkr. Circ. clean. Continued cutting over pkr. Cut over 6" and shoe wore out. POH w/ tbg & tools. Went in hole w/ shoe #2. Cut 2 1/2, pkr started moving down hole. POH. Picked up 4 5/8" Bowen OS w/ 2 7/8" grapple. Caught fish 1969'. TOH. Rec. 7 jts 2 7/8" tbg and 5' of pkr. Left 53" of pkr. Ran 4 3/4" shoe, hit pkr 2191'. Wash 2 1/2' shoe. Rec 2 1/2 of outer part of pkr. Ran 4 11/16" overshot. Caught fish 2191'. Rec. all pkr. Ran 4 3/4" bit, drill cmt 2194-2408'. Fall free to 2900'. Test hole 2400-2401' to 800# OK. Pull bit. Retrieve bridge plug @ 2931'. Ran S.N. on 2 7/8" tbg to 3200'. Swab dry. Ran 104 jts, 3177', 2 1/16" 8rd, 3.4# tbg and set @ 3187'. SN @ 3152'. Rig down unit. Well is T&A in Langlie Mattix.

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MAR 22 1983
O.C.D.
HOBBS OFFICE