

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Getty Oil Company</u>			Lease <u>Myers Langlie Mattix Unit</u>		Well <u>206 (L-Zone)</u>	
Continental Oil Company			Vaughn "A-12" Federal		No. <u>1(U-Zone)</u>	
Location of Well	Unit <u>NE</u>	Sec <u>12</u>	Twp <u>24S</u>	Rge <u>36E</u>	County <u>Lea</u>	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Zone	<u>Jalmat</u>		<u>Gas</u>	<u>Flow</u>	<u>Csg.</u>	<u>-</u>
Lower Zone	<u>Langlie Mattix</u>		<u>Inj.</u>	<u>Water Inj.</u>	<u>Tbg.</u>	<u>-</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:30 A.M. January 12, 1981

Well opened at (hour, date): 11:30 A.M. January 13, 1981

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>57</u>	<u>510</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>57</u>	<u>510</u>
Minimum pressure during test.....	<u>31</u>	<u>510</u>
Pressure at conclusion of test.....	<u>31</u>	<u>510</u>
Pressure change during test (Maximum minus Minimum).....	<u>26</u>	
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Neither</u>
Well closed at (hour, date): <u>11:30 A.M. January 14, 1981</u>	Total Time On Production <u>24 hrs.</u>	
Oil Production During Test: <u>-</u> bbls; Grav. <u>-</u>	Gas Production During Test <u>19</u> MCF; GOR <u>-</u>	
Remarks <u>Continental - Vaughn "A-12" Well No. 1 flows with intermitter.</u>		
<u>EPNG-Gas purchaser</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>Injection well was not shut in</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date): <u>-</u>	Total time on Production <u>-</u>	
Oil Production During Test: <u>-</u> bbls; Grav. <u>-</u>	Gas Production During Test <u>-</u> MCF; GOR <u>-</u>	
Remarks <u>Injected 411 barrels water in 24 hrs.</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

Operator GETTY OIL COMPANY

By Tom Sebastian

Title Field Technician

Date January 15, 1981