



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

August 29, 2000

Oxy USA, Inc.
P O Box 50205
Midland TX 79710-0250

**RE: STATE N #4; (M); 2-22-36; API # 30-025-08736
MYERS LANGLIE MATTIX UNIT #70; (H); 36-23-36; API # 30-025-09475
MYERS LANGLIE MATTIX UNIT #11; (B); 25-23-36; API # 30-025-09424
MYERS LANGLIE MATTIX UNIT #255; (I); 12-24-36; API # 30-025-29588
MYERS LANGLIE MATTIX UNIT #242; (L); 12-24-36; API # 30-025-09547
MYERS LANGLIE MATTIX UNIT #207; (F); 12-24-36; API # 30-025-09553
MYERS LANGLIE MATTIX UNIT #216; (G); 8-24-37; API # 30-025-11060
MYERS LANGLIE MATTIX UNIT #180; (P); 5-24-37; API # 30-025-11014
MYERS LANGLIE MATTIX UNIT #155; (F); 2-24-37; API # 30-025-10979**

Gentlemen,

There has been no response from you regarding the Intent To Plug and Abandon mailed July 27, 2000 on the above referenced wells. NMOCD Order R-9210 states that an operator may not leave a producing well shut in longer than a year. A review of our records show that these wells have not been properly Temporarily Abandoned or Plugged and Abandoned. The following options are available regarding the future disposition of these wells.

- 1) The well will be placed back into beneficial use.
- 2) The well will be temporarily abandoned in accordance with Rule 203
- 3) The well will be plugged and abandoned in accordance with Rule 202

We request that you submit a form C-103 of your intent on one of the above options no later than September 29, 2000. We request that you notify this office 24 hours prior to any operation in order to witness the operation, either repair or plugging and pressure test upon completion of repairs or to request TXA status.

Very truly yours
OIL CONSERVATION DIVISION

Gary W. Wink

Field Representative II

GW:sp

CC: Chris Williams
File