· · · · · · · · · · · · · · · · · · ·	a		
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSI	Ever C. Mark
SANTA FE		FOR ALLOWABLE	Form C=104 Supersedes Old C=104 and C=1
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	S
LAND OFFICE			
IRANSPORTER			
GAS			
	, · · · · · · · · · · · · · · · · · · ·		
- Operator			
Conoco Inc.			
Algress			
P.O. Box 460,	Hobbs, New Mexico 8824	40	
Reasonis) for thing (theck proper box)		Other (Please explain)	
tiew well	Change in Transporter of:	Change of corporat	e name from
Hecompletion		juice of the second sec	mpany effective
Thange in Conceship	Casinghead Gas Conder	July 1, 1979.	
If change of ownership give name			
and address of previous owner			
DECOUNTION OF WELL AND I			
. DESCRIPTION OF WELL AND I	.F.ASF. Weil No.: Pool Name, Including F	ormation Kind of Lease	Lease tio.
Maudia R-1	2 1 Similion	Mattin State, Federal ci	
	2 1 0 arigee -	many	
11 198	D Feet From The North Lin	10/00	6 - 4
tinit Letter i i	D_FeetFrom The	ie and <u>le le O</u> Feet From The	East
Line of Section 12 Town	nship 245 Range	36E, NMFM, Le	County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	is the state	E JA
Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which approved	copy of this form is to be sent)
·			
Mame of Authorized Transporter of Casi	ingnead Gas 📄 or Dry Gas 🚞	Address (Give address to which approved	copy of this form is to be sent;
If well produces cil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	· · · · · · · · · · · · · · · · · · ·		
If this production is commingled with	n that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA			
Designate Type of Completion	n = (X) Oil Well Gas Well	New Well Workover Deepen F	Plug Back Same Restv. Diff. Restv
			1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	lubing Depth
Perforations		l	Pepth Casing Shoe
Perforations			Septh Casing shoe
	TUBING CASING AND	CEMENTING RECORD	
	TODATO, CASINO, AM	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	OR ALLOWABLE (Test must be a	DEPTH SET	
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	jter recovery of total volume of load oil and	must be equal to or exceed top aliou
. TEST DATA AND REQUEST FO OIL WELL	OR ALLOWABLE (Test must be a, able for this de	iter recovery of total volume of load oil and pth or be jor full 24 hoursj	must be equal to or exceed top aliou
. TEST DATA AND REQUEST FO OIL WELL	OR ALLOWABLE (Test must be a, able for this de	jter recovery of total volume of load oil and pth or be jor full 24 hours; Producing Method (Flow, pump, gas lift, o	must be equal to or exceed top allow
. TEST DATA AND REQUEST FO OIL WELL Date First New Cil Bun To Tanks	PR ALLOWABLE (Test must be a able for this de Date of Test	jter recovery of total volume of load oil and pth or be jor full 24 hours; Producing Method (Flow, pump, gas lift, o	must be equal to or exceed top allowerce.)
. TEST DATA AND REQUEST FO OIL WELL Date First New Cil Bun To Tanks	PR ALLOWABLE (Test must be a able for this de Date of Test	iter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, o Casing Pressure	must be equal to or exceed top allowerce.)
. TEST DATA AND REQUEST FO OIL WELL Date First New Old Run To Tanks Length of Test	PR ALLOWABLE (Test must be a, able for this de Date of Test Tubing Pressure	iter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, o Casing Pressure	must be equal to or exceed top allow etc.) Choke Size
. TEST DATA AND REQUEST FO OIL WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test	PR ALLOWABLE (Test must be a, able for this de Date of Test Tubing Pressure	iter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, o Casing Pressure	must be equal to or exceed top allou etc.) Choke Size
TEST DATA AND REQUEST FO Oll. WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bble.	fter recovery of total volume of load oil and pth or be for full 24 hours; Producing Method (Flow, pump, gas lift, o Casing Pressure Water-Bbls.	must be equal to or exceed top allow etc.) Choke Size Ban-MCF
. TEST DATA AND REQUEST FO OIL WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test	PR ALLOWABLE (Test must be a, able for this de Date of Test Tubing Pressure	fter recovery of total volume of load oil and pth or be for full 24 hours; Producing Method (Flow, pump, gas lift, o Casing Pressure Water-Bbls.	must be equal to or exceed top allou etc.) Choke Size
. TEST DATA AND REQUEST FO OlL WELL Date First New Cli Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a, able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	fter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, o Casing Pressure Water-Bbis.	must be equal to or exceed top allou etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST FO OlL WELL Date First New Cli Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bble.	jter recovery of total volume of load oil and pth or be jor full 24 hours) Producing Method (Flow, pump, gas lift, o Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	must be equal to or exceed top allow etc.) Choke Size Ban-MCF
. TEST DATA AND REQUEST FO OlL WELL Date First New Cli Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a, able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	fter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, o Casing Pressure Water-Bbis.	must be equal to or exceed top allow etc.) Choke Size Gas-MCF
. TEST DATA AND REQUEST FO OlL WELL Date First New Cli Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	fter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, o Casing Pressure Water-Bbis.	must be equal to or exceed top allow etc.) Choke Size San-MCF Fravity of Condensate Choke Size
TEST DATA AND REQUEST FO Oll. WELL Date First New Cli Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	interrecovery of total volume of load oil and pth or be for full 24 hours; Producing Method (Flow, pump, gas lift, of Casing Pressure) Water-Bbls. Bble. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVATION	must be equal to or exceed top allow etc.) Choke Size Sas-MCF Stavity of Condensate Choke Size ON COMMISSION
Image: Constraint of the second se	PR ALLOWABLE (Test must be a, able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) E E	interrecovery of total volume of load oil and pth or be for full 24 hours; Producing Method (Flow, pump, gas lift, of Casing Pressure) Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	must be equal to or exceed top allow etc.) Choke Size San-MCF Fravity of Condensate Choke Size
Image: Constraint of the second se	PR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) E E	iter recovery of total volume of load oil and pth or be for full 24 hours; Producing Method (Flow, pump, gas lift, of Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVATI APPROVED AUG 11	must be equal to or exceed top allow stc.) Thoke Size Sas-MCF Stavity of Condensate Choke Size ON COMMISSION 020 < 2
Image: Constraint of the second se	PR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) E E	iter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of Casing Pressure) Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVATI APPROVEB BY	must be equal to or exceed top alion etc.) Choke Size Gas-MCF Choke Size Choke Size ON COMMISSION
Image: Constraint of the second se	PR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) E E	iter recovery of total volume of load oil and pth or be for full 24 hours; Producing Method (Flow, pump, gas lift, of Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVATI APPROVED AUG 11	must be equal to or exceed top alion etc.) Choke Size Gas-MCF Choke Size Choke Size ON COMMISSION
Image: Constraint of the second se	DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test Tubing Pressure (Shut-in) E E egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	iter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of Casing Pressure) Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVATI APPROVED BY TITLE District Superv	must be equal to or exceed top allo etc.) Choke Size Gas-MCF Hoke Size ON COMMISSION ON COMMISSION
Image: Constraint of the second se	PR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) E E	iter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVATI APPROVEB BY TITLE District Superv This form is to be filed in com	must be equal to or exceed top alion etc.) Choke Size Gas-MCF Choke Size ON COMMISSION ON COMMISSION ON COMMISSION ON COMMISSION ON COMMISSION
Image: Constraint of the second se	PR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test Tubing Pressure (Shut-in) E E egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	Image: state in the second state in	must be equal to or exceed top allow stc.) Thoke Size Star-MCF Starity of Condensate Thoke Size ON COMMISSION ON COMMISSION
TEST DATA AND REQUEST FO OIL WELL Date First New Cli Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied wi above is true and complete to the Manual Complete Complementation (Signate	PR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test Tubing Pressure (Shut-in) E E egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	i iter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of Casing Pressure Water-Bbis. Water-Bbis. Casing Pressure (Shut-In) OIL CONSERVATI APPROVEB AUG 11 BY TITLE District Superv This form is to be filed in com If this is a request for allowab well, this form must be accompanie tests taken on the well in accordance	must be equal to or exceed top alion stc.) Thoke Size Star-MCF Starity of Condensate Thoke Size ON COMMISSION ON COMMIS
TEST DATA AND REQUEST FO OIL WELL Date First New Cli Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied wi above is true and complete to the Manual Complete to the Commission have been complied wi above is true and complete to the Manual Complete to the Manual Complete to the Commission for the complete to the complete to the Commission for the complete to the complet	PR ALLOWABLE (Test must be a able for this de able for the able for this de able for the able for this de able for this de able for the	Image: state in the second set of the set of t	must be equal to or exceed top allow etc.) Choke Size Gas-MCF Choke Size ON COMMISSION ON
TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied wi above is true and complete to the Manual Cignat Division JUL 2 5 1979	PR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bble. Length of Test Tubing Pressure (Shut-in) E E egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	iter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of Casing Pressure) Water-Bbis. Water-Bbis. Casing Pressure Water-Bbis. OIL CONSERVATI APPROVEB AUG 11 BY Matter Superv This form is to be filed in com If this is a request for allowab well, this form must be accompanie tests taken on the well in accordar All sections of this form must 1 able on new and recompleted wells Fill out only. Sections I. II. I	must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gas-MCF Choke Size Choke Size Choke Size ON COMMISSION ON COMMISSION
TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied wi above is true and complete to the Manual Cignat Division JUL 2 5 1979	PR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bble. Length of Test Tubing Pressure (Shut-in) E E egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	iter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of Casing Pressure) Water-Bbis. Water-Bbis. Casing Pressure Water-Bbis. OIL CONSERVATI APPROVEB AUG 11 BY Matter Superv This form is to be filed in com If this is a request for allowab well, this form must be accompanie tests taken on the well in accordarie All sections of this form must limits Fill out only Sections I, II, I	must be equal to or exceed top allow etc.) Thoke Size Travity of Condensate Travity of Condensate Thoke Size ON COMMISSION ON COMMISSIO
TEST DATA AND REQUEST FO OIL WELL Date First New Cli Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied wi above is true and complete to the Manual Complete to the Commission have been complied wi above is true and complete to the Manual Complete to the Manual Complete to the Commission for the complete to the complete to the Commission for the complete to the complet	PR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bble. Length of Test Tubing Pressure (Shut-in) E E egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	iter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of Casing Pressure) Water-Bbis. Water-Bbis. Casing Pressure Water-Bbis. OIL CONSERVATI APPROVEB AUG 11 BY Matter Superv This form is to be filed in com If this is a request for allowab well, this form must be accompanie tests taken on the well in accordarie All sections of this form must limits Fill out only Sections I, II, I	must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gas-MCF Choke Size Choke Size Choke Size ON COMMISSION ON COMMISSION

•