

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPL  
(Other instructions  
verse side)

E\*  
re-

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC-030467-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR  
GETTY OIL COMPANY

3. ADDRESS OF OPERATOR  
P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

UNIT LETTER H, 1980; FNL & 660' FEL,  
SECTION 12-24-S, 36-E

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U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

7. UNIT AGREEMENT NAME  
MYERS LANGLIE MATTIX UNIT

8. FARM OR LEASE NAME  
MYERS LANGLIE MATTIX UNIT

9. WELL NO.  
209

10. FIELD AND POOL, OR WILDCAT  
LANGLIE MATTIX

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T-24-S, R-36-E

12. COUNTY OR PARISH 13. STATE

LEA NEW MEX.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3334' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Circ. Cement Around Casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up pulling unit.
2. Pulled rods, pump and tubing.
3. Set Retrievable Bridge Plug @ 3202' and tested casing to 800#. O:K.
4. Ran Cement Bond Log (Western Wireline) and found top of Cement @ 3150'.
5. Perforated 2 holes at 3030'.
6. Cemented w/200 Sk. Dowell Lite w/6# Salt, 5# Kolite and 1/4# Celloflakes/Sk. and 150 Sk. Class "C" w/1/4# Celloflakes and 2% CaCl/Sk.
7. Ran Temperature Survey by Worth Well and found Top of Cement @ 1035'.
8. WOC 24 hrs.
9. Drilled out cement and tested casing to 1000#. O:K.
10. Pulled Bridge Plug @ 3202'.
11. Ran tubing, rods, and 2" X 1-1/2" X 12' RWTC Pump and put well back to pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

AREA SUPERINTENDENT

DATE 2-27-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD  
DATE

MAR 1 1978

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

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\*See Instructions on Reverse Side

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MAR 3 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.