

Form 9-331  
(May 1963)

1 - File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030467 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceUnit Letter H, 1980' FNL & 660' FEL,  
Sec. 12-24S-38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3334' DF

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Un

8. FARM OR LEASE NAME

Myers Langlie Mattix Un

9. WELL NO.

209

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12-24S-38E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Other) circulate cement around casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- (1) Rig up pulling unit.
- (2) Pull rods, pump, and tubing.
- (3) Set retrievable bridge plug at 3000' and test casing.
- (4) Run free pipe log to find top of cement.
- (5) Perforate 2 holes at top of cement.
- (6) Establish circulation down casing and out bradenhead.
- (7) Pump 50 barrels color-dyed plug to determine cement volume.
- (8) Mix sufficient volume of cement to circulate to surface.
- (9) Displace cement within 100 feet of perforations.
- (10) W O C 24hrs.
- (11) Drill out cement and test casing.
- (12) Pull bridge plug.
- (13) Run tubing, rods, and pump and put well back to pumping.

RECEIVED  
AUG 30 1977  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett (WIT) TITLE Area SuperintendentDATE 8-18-77

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

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SEP 18 1957

U. S. DEPT. OF COMMERCE  
BUREAU OF MARITIME