

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-0304675	
2. NAME OF OPERATOR Skelly Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Myers Langlie-Mattix Unit	
3. ADDRESS OF OPERATOR P.O. Box 1351, Midland, Texas 79701		7. UNIT AGREEMENT NAME Myers Langlie-Mattix Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter H, 1980' TFL & 660' TFL, Sec. 12-24 S-37 E		8. FARM OR LEASE NAME Myers Langlie-Mattix Unit	
14. PERMIT NO.		9. WELL NO. 209	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3334' DF		10. FIELD AND POOL, OR WILDCAT Langlie-Mattix	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-24 S-36 E	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☒		

Treated & Returned to Production

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in workover rig. Pulled tubing.
2. Cleaned out 3530-3560' TD.
3. Treated open hole 3447-3560' with 3000 gallons 15% HCl acid, 600# rock salt and 500# benzoic acid flakes.
4. Ran 114 joints (3527') 2-3/8" OD 8 Rd 140 and J-55 tubing at 3532'.
5. Returned well to active status pumping Langlie-Mattix open hole 3447-3560' for 3 bbls. oil, 8 bbls. load water.

Note: 5-1/2" OD casing was pressure tested to 2000# for 30 minutes and 5-1/2"-7-5/8" OD casing annulus was tested to 700# for 30 minutes, there were no Jalmat Yates perfs open.

18. I hereby certify that the foregoing is true and correct

(Signed) **D. R. Crow**

SIGNED **D. R. Crow**

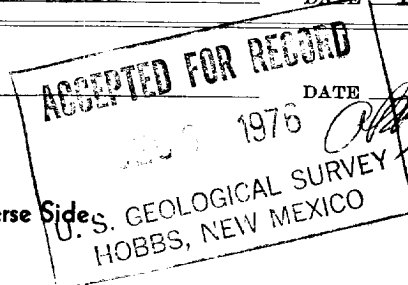
TITLE **Lead Clerk**

DATE **11-30-76**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED
DEC 7 1976
OIL CONSERVATION COMM.
HOBBS, N. M.