

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-09549
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: MYERS LANGLIE MATTIX UNIT
8. Well No. 208
9. Pool name or Wildcat LANGLIE MATTIX 7RVR-QN-GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other <u>Injection</u>	7. Lease Name or Unit Agreement Name: MYERS LANGLIE MATTIX UNIT
2. Name of Operator OXY USA Inc. 16696	8. Well No. 208
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710-0250	9. Pool name or Wildcat LANGLIE MATTIX 7RVR-QN-GB
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>12</u> Township <u>24S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3336	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

TD-3698' PBTD-3661' PERFS-3408-3633'
9-5/8" CSG @ 1187' W/ 250sx, 12-1/4" HOLE, TOC-389'-CALC
7" 24# CSG @ 3477' W/ 300sx, 8-3/4" HOLE, TOC-1481'-CALC
4-1/2" LINER @ 3186-3698' W/ 350sx, 6-1/4" HOLE, TOC-3186'-CIRC

1. RIH & SET CIBP @ 3358', DUMP 5sx CMT TO 3323', WOC-TAG
2. M&P 25sx @ 3236-3136'
3. M&P 25sx @ 2900-2800'
4. PERF @ 1237', SQZ W/ 40sx TO 1137', WOC-TAG
5. PERF 7" & 9-5/8" @ 315', SQZ W/ 70sx TO 215', WOC-TAG
(IF UNABLE TO PERF 7" & 9-5/8" CSG, THE 7" WILL BE PULLED @ 375')
6. M&P 10sx CMT SURFACE PLUG
10# MLF BETWEEN PLUGS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 11/28/00

Type or print name DAVID STEWART
(This space for State use)

Telephone No. 915-685-5717

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

OXY USA INC. PROPOSED
MYERS LANGLEY MATIX UT 208
SEC 12 T24S R36E LEA NM

