

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025 - 09549
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection</u>
2. Name of Operator	OXY USA Inc. 16696
3. Address of Operator	P.O. Box 50250 Midland, TX 79710

7. Lease Name or Unit Agreement Name	Myers Langlie Mattix Unit 14953
8. Well No.	208
9. Pool name or Wildcat	37240
	Langlie Mattix 7 Rvr Q-G

4. Well Location	Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line
	Section <u>12</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	<u>3336'</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Repair tbg leak.</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>David Stewart</u>	TITLE <u>Regulatory Analyst</u> DATE <u>12/1/95</u>
TYPE OR PRINT NAME <u>David Stewart</u>	TELEPHONE NO. <u>9156855717</u>
(This space for State Use)	DEC 06 1995
APPROVED BY _____	TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:	

ATTACHMENT C-103
OXY USA INC.
MYERS LANGLIE MATTIX UNIT #208
SEC 12 T24S R36E
LEA COUNTY, NM

TD - 3698'

PBTD - 3661'

PERFS - 3408-3635'

MIRU PU 9/7/95, NDWH, NUBOP, POOH W/ PKR & TBG. RIH W/ RBP & PKR & TEST CSG @ DIFFERENT INTERVALS, ISOLATE CSG LEAKS @ 68-99', POOH. DIG OUT CSG HEAD. STRIP & CUT OFF 7' & 9-5/8" CSG HEADS, INSTALL NEW 9-5/8" WH. RIH & LATCH ONTO 7" CSG & STRING SHOT @ 152' & POOH. RIH W/ 4 JTS 7" 23# K-55 CSG, SET CSG SLIPS. NU 9-5/8" WH, WELD ON 7" BELL NIP, NU 7" WH & BOP. RIH & REL RBP & POOH. RIH W/ CSG SCRAPER & CO, POOH. RIH W/ PKR & 2-3/8" TBG, ND BOP, NUWH. CIRC WELL W/ PKR FLUID, SET PKR @ 3349', TEST TO 360# FOR 15MIN, HELD OK, RDPU 9/13/95. NMOCD NOTIFIED BUT DID NOT WITNESS. PUT WELL BACK ON INJECTION.

