

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Water Injection</u>		7. Unit Agreement Name <u>Myers Langlie Mattix Unit</u>
2. Name of Operator <u>TEXACO PRODUCING INC.</u>		8. Farm or Lease Name <u>Myers Langlie Mattix Unit</u>
3. Address of Operator <u>P.O. BOX 728, HOBBS, NEW MEXICO 88240</u>		9. Well No. <u>208</u>
4. Location of well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Whdcat <u>Langlie Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3336' (DF)</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Additional perms in Langlie Mattix</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Install BOP. POH w/Inj. equipment.
2. Circ. and clean to 3661'.
3. PSA 3424'. Acidized 4 1/2" csg. perms 3487-3633' w/4000 gal 15% NEFE, 110 gal. checkersol and 40 BS's. POH w/pkr.
4. Run inj. tbg. w/pkr. and set at 3411'. Return to injection. Run injection profile. Polymerize and step rate test.
5. Unset pkr. Installed BOP. TOH w/Inj. equipment. PSA 3411'.
6. Polymerized well. Total inj. 3714 bbls fluid of 600.1# of CP-10 polymer, 117.5# of 478 activator and 152# Cyanaparm X-link on flush.
7. Perfed 4 1/2" csg. 3408,14,32,37,71,76 and 80' w/2 SPF (14 holes).
8. RBP 3485', PSA 3350'. Acidized 3408-80' w/2500 gal 15% NEFE w/28 BS's in one stage. Unseal RBP and pkr.
9. TIH w/injection equipment. PSA 3347'. Place well on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. Frank Gray</u>	TITLE <u>Dist. Opr. Mgr.</u>	DATE <u>8/15/85</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
PROVED BY _____	TITLE _____	DATE <u>AUG 20 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		