

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER- Water Injection

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 12 TOWNSHIP 24-S RANGE 36-E NMPM.

7. Unit Agreement Name
Myers Langlie
Mattix Unit

8. Form of Lease Name
Myers Langlie
Mattix Unit

9. Well No.
208

10. Field and Pool, or Wildcat
Langlie Mattix

15. Elevation (Show whether DF, RT, GR, etc.)
3336' (DF)

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☒ Addl Perfs in Langlie Mattix

SUBSEQUENT REPORT OF:

CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIG UP. INSTALL BOP. PULL TUBING AND PACKER.
2. CLEAN OUT TO 3610' (PBTD).
3. SET PKR @ APPROX 3400'. ACIDIZE PERFS 3487-3633' W/4000 GALLONS 15% NEFE HCL ACID, 110 GALS CHECKERSOL AND 40 BALL SEALERS. PULL PACKER.
4. RUN INJECTION TUBING W/PKR AND SET @ APPROX 3400'. RETURN TO INJECTION. AFTER STABILIZATION RUN PROFILE LOG AND STEP RATE TEST.
5. POLYMER TREAT W/VOLUMES TO BE DETERMINED.
6. PERFORATE 4 1/2" CSG LINER W/2-JSPF @ 3408, 14, 32, 37, 71, 76, & 3480'.
7. SET RBP @ 3485' AND PKR @ 3350'. ACIDIZE PERFS 3408-3480' W/2500 GALS 15% NEFE HCL ACID AND NECESSARY BALL SELERS.
8. PULL PKR AND RBP.
9. RUN 2 3/8" PLASTIC COATED INJECTION TUBING W/PKR AND SET @ 3350'. LOAD ANNULUS W/INHIBITED WATER.
10. RETURN WELL TO WATER INJECTION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Operations Manager DATE 12-19-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 20 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 20 1984

**O.C.D.
HOBBS OFFICE**