

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS 1-FILE  
1-R. J. STARRAK-TULSA 1-BH, FIELD CLERK  
1-A. B. CARY-MIDLAND 10-WIO's  
1-ELB, ENGR.

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR NOTICES TO PILE UP TO OPEN OR PILE UP TO A DIFFERENT RESERVOIR.  
SEE INSTRUCTIONS FOR REPORT OF WELLS FOR OTHER INFORMATION

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well
2. Name of Operator Getty Oil Company
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> N.M.P.M.
15. Elevation (Show whether DF, KT, GR, etc.) 3336' DF

7. Unit Agreement Name Myers Langlie Mattix Unit
8. Form or Lease Name Myers Langlie Mattix Unit
9. Well No. 208
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Clean out open hole and run liner</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-13-78 - Rigged up pulling unit. Installed BOP. Pulled tbq. & pkr.

12-14 to 12-21-78 - Cleaned out & deepened to 3698'.

12-22-78 - Schlumberger ran Borehole Compensated Sonic Log from 3698-3001'.

12-23-78 - Ran 4 1/2" liner and set at 3698'. Pumped 500 gals. chemical wash ahead of 200 sxs Class C cement with 2% CaCl, .6% fluid loss additive, & #8 salt/sx. Displaced with 26 bbls. fresh water.

12-24 to 12-25-78-WOC.

12-26-78 - Pumped 150 sxs Class "C" cement, 2% CaCl, & 8# salt. Displaced cement with 29 bbls. fresh water - Stage last 5 bbls. Displaced to 3100'.

12-27-78 - Tested csg. to 800# O.K. Drilled cement 2750-2800' - fell free to 3072'. Drilled cement from 3072 to top of liner at 3186'. Tested top of liner to 800# O.K.

12-28-78 - Drilled hard cement in top of liner 3186-3198' with stringers 3198-3213'. Ran bit to 3661'. Circulated hole with 140 bbls. fresh treated water. CRC Western ran GR Corr. Log from 3100-3656' - Log TD-3658' & top of liner at 3186'. Perforated 4 1/2" liner 1 spf, .38" holes, 19 holes: 3487,95,3503,09,15,22,27,39,44,51,60,72,83,91,96,3607,15,26, & 33.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (CON'T)

SIGNED John R. Crockett TITLE Area Superintendent DATE 1-11-79

Orig. Signed By  
John Runyan  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 15 1979

CONDITIONS OF APPROVAL, IF ANY:

12-29-78 - Ran Arrow tension pkr. and set in liner at 3259'. Western Co. pressured csg. to 500#. Treated down tbq. perfs. 3487-3633' with 3000 gals. 15% NE acid and 30 ball sealers in 6 stages. Flushed with 22 bbls. fresh water. Released pkr. Ran tbq. & pkr. Set pkr. in treated water at 3414' with 8000# tension. Removed BOP. Resumed injection.

ALL INFORMATION CONTAINED  
HEREIN IS UNCLASSIFIED  
DATE 10/1/88 BY 1043