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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Myers Langlie-Mattix Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Myers Langlie-Mattix Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 208
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 24S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3336' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER Plugged and abandoned Jalmat Zone <input checked="" type="checkbox"/> converted Langlie-Mattix to water injection	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This was a dually completed well with Jalmat Yates perfs. 2910-3150' and Langlie-Mattix open hole 3465-3588'. Atlantic Richfield, operator of the Jalmat Yates zone under the lease name J. A. Cooper WM No. 2, had turned its control of the wellbore over to Skelly Oil Company to plug and abandon the Jalmat Yates Zone while converting the Langlie-Mattix zone to water injection. The following work has been performed.

- 1) Moved workover rig August 25, 1975. Pulled rods and tubing.
- 2) Cement squeezed Jalmat perfs. 2910-3150' with 100 sacks Class C cement and 100 sacks Class C cement mixed 7# 20/40 sand per sack.
- 3) Squeezed perfs. 2910-3150' with 150 sacks Class C cement mixed 2% CaCl. WOC 69 hrs.
- 4) Drilled soft cement 2807-2918' and hard cement 2919-3050'.
- 5) Cement squeezed perfs. 2910-3150' with 150 sacks Class C cement. No squeeze.
- 6) Cement squeezed perfs. 2910-3150' with 100 sacks Class C cement mixed 10# gelsomite per sack and 50 sacks Class C cement mixed 2% CaCl, displaced to 2867'. WOC 26 hrs.
- 7) Drilled cement 2817-2949'. Pressure tested squeeze job to 1000#, held okay. Drilled cement 2949-3017'.
- 8) Cleaned out 3533-3588'.
- 9) Ran GR-N Log 2800-3533'.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow	D. R. Crow	TITLE Lead Clerk	DATE 9-29-75
SIGNED			
APPROVED BY		TITLE	DATE 1975
CONDITIONS OF APPROVAL, IF ANY:			