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AMENDED REPORT*
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		5a. Indicate Type of Lease
2. Name of Operator Skelly Oil Company		7. Unit Agreement Name Myers Langlie-Mattix Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		8. Farm or Lease Name Myers Langlie-Mattix Unit
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 24S RANGE 36E NMPM.		9. Well No. 208
15. Elevation (Show whether DF, RT, GR, etc.) 3336' GR		10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

OTHER **Plug & Abandon Jalmat Zone**
Convert to Langlie-Mattix to Water Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*To amend C-103, intent to convert to water injection, filed 5-19-75 and approved 5-21-75.

This is a dually completed well with Jalmat Yates perfs. 2910-3150' and Langlie-Mattix open hole section 3465-3588'. Atlantic Richfield, operator of the Jalmat Yates zone, has turned its control of the wellbore over to Skelly Oil Co. to plug and abandon the Jalmat Yates zone while in the process of converting the unitized Langlie-Mattix zone to water injection. It is proposed to plug and abandon the J. A. Cooper WN No. 1 which Atlantic Richfield, operator, states is non-commercial while conducting conversion operations on the Langlie-Mattix zone.

- 1) Move in workover rig. Pull tubing.
- 2) Cement squeeze perfs. 2910-3150' with 100 sacks cement.
- 3) Drill out cement to 3200' and test squeezed perfs. to 1000# pressure.
- 4) Clean out 3588' TD.
- 5) Run GR-SWN log 2800-3388'.
- 6) Set coated injection tubing and injection packer at \pm 3380'.
- 7) Connect well for water injection into Langlie-Mattix open hole section 3465-3588'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk

DATE 6-26-75

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by
John R. [unclear]