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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Myers Langlie-Mattix Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Myers Langlie-Mattix Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 208
4. Location of Well UNIT LETTER G 1980 North 1980 FEET FROM THE _____ LINE AND _____ FEET FROM East 12 24S 36E THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3336' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is a dually completed well with Jalmat Yates perfs. 2910-3150' and Langlie-Mattix open hole section 3465-3588'. Atlantic Richfield operates the Jalmat Yates zone.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Clean out to 3588' TD.
- 3) Run GR-SWN Log 2800-3588'.
- 4) Set coated injection tubing, open sliding sleeve valve, blanking plug and packer at 3380'.
- 5) Unload and flow Jalmat Yates zone to pit to clean up.
- 6) Close sliding sleeve valve, pull blanking plug, connect well for water injection into Langlie-Mattix open hole section 3465-3588'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **J. R. Avent** **J. R. Avent** **Dist. Admin. Coordinator** **May 19, 1975**

APPROVED BY **Joe D. Ramsey** **Dir. I Supv.** **MAY 21 1975**