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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name Myers Langlie Mattix Unit</p>
<p>2. Name of Operator Getty Oil Company</p>		<p>8. Farm or Lease Name Myers Langlie Mattix Unit</p>
<p>3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240</p>		<p>9. Well No. 243</p>
<p>4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat Langlie Mattix</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3323' DF</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Re-open Langlie Mattix Zone and dually complete.</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is currently a Jalmat Gas Well which is operated by Atlantic Richfield Company as the Toby No. 1. It was formerly a Jalmat-Langlie Mattix dual, but the Langlie Mattix has been abandoned for several years. We propose to re-open the unitized Langlie Mattix interval and dually complete with Atlantic Richfield Company retaining operations of the Jalmat Zone.

- (1) Move in workover rig.
- (2) Install BOP.
- (3) Pull tubing and formation packers.
- (4) Clean out open hole to 3750'.
- (5) Run open hole logs.
- (6) Run 550' of 4 1/2" 10.5# K-55 Ruff Coated Liner and set from 3200'-3750'.
- (7) Cement liner with Class-C cement with 2% CACL.
- (8) WOC 24 hrs.
- (9) Perforate Queen interval.
- (10) Acidize with 2500 gallons of 15% NE HCL acid and ball sealers.
- (11) Swab test.
- (12) If results are unsatisfactory, fracture.
- (13) Set 4 1/2" retrievable BP over Queen
- (14) Perforate Jalmat Zone.
- (15) Pull BP.

(See attached)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William T. Thomas TITLE Area Engineer DATE 2-28-78

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



LTR



Job separation sheet

- (16) Run Baker A-2 Lockset Packer on 2 3/8" tubing with seating nipple below packer.
- (17) Leave packer swinging at 3400' and swab Jalmat off.
- (18) Set packer at approximately 3400'.
- (19) Run pump and rods and place well on production pumping the Queen and flowing the Jalmat out the tubing casing annulus.

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MAY 2 1978

OIL CONSERVATION COMM.
HOBBY, N. H.