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SANTA FE			
FILE		ļ	
U.S.G.S.		ļ	! -
LAND OFFICE		1	-
TRANSPORTER	OIL		
	GAS	ļ 	
OPERATOR		ļ	_
DOORATION OFFICE			

DISTRIBUTION SANTA FE	REQUEST FOR	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		
U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS		
Operator Skelly Oil Company				
Address P. O. Box 1351, Midland. Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership X M. change of ownership give name	Change in Transporter of: Cil Dry Gas Casinghead Gas Condensa: Atlantic-Richfield Company	Company, Toby We (Dually completed	in Jalmat Gas Pool)	
and address of previous owner			Lease No.	
DESCRIPTION OF WELL AND I Lease Name Myers Langlie-Mattix Un	LEASE Well No. Pool Name, Including Form it 243 Langlie-Mattix Se		1	
Location Unit Letter P : 66	O Feet From The South Line of	and 660 Feet From The	East	
Line of Section 12	wnship 24S Range 361			
Name of Authorized Transporter of Cil Shell Pipeline Corporat Name of Authorized Transporter of Ca El Paso Natural Gas Com	ion singhead Gas X or Dry Gas	P. O. Box 2648, Houston, Texas 77001 diress (Give address to which approved copy of this form is to be sent) diress (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79999 s gas actually connected? When		
If well produces oil or liquids,	P 12 24S 36E	Yes		
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool, g	ive commingling order number: New Well Workever Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completi	on - (X)	Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	10p 011/ 040 1 1/	Depth Casing Shoe	
Perforations		CENTING BECORD		
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	,,,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
			Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLI	ANCE		ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Order Greenel by However, 19 Control Gas Insp.	
(SIGNED) LELAND FRA		This form is to be filed in If this is a request for all well, this form must be accome	o compliance with RULE 1104. Towable for a newly drilled or deepe panied by a tabulation of the deviator of t	
District Production Manager (Title) April 4, 1974 (Date)		All sections of this form t	must be inied out completely and	
		Fill out only Sections I,	II. III, and VI for changes of ow orter, or other such change of conditust be filed for each pool in multiple.	