

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
(File the original and 4 copies with the appropriate district office)

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator Western Natural Gas Company Lease Toby
Well No. 1 Unit Letter P S 12 T 24S R 36E Pool Jalmat
County Lea Kind of Lease (State, Fed. or Patented) Patented
If well produces oil or condensate, give location of tanks: Unit P S 12 T 24S R 36E
Authorized Transporter of Oil or Condensate _____

Address _____
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas El Paso Natural Gas Company
Address Jal, New Mexico
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ ()
Change in Transporter of (Check One): Oil () Dry Gas (☒) C'head () Condensate ()
Change in Ownership _____ () Other New connection (☒)
Remarks: _____
(Give explanation below)

Approved for dual completion on Order DC 262

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 15th day of March 19 56

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

By C. M. Kresley

Title _____

By John B. Thomas

Title Office Manager

Company WESTERN NATURAL GAS COMPANY

Address 823 Midland Tower,

Midland, Texas



LTR



Job separation sheet

NEW MEXICO
OIL CONSERVATION COMMISSION

PACKER LEAKAGE TEST

Operator Western Natural Gas Company Pool Langlie Mattix & Jalmit
Lease Name Toby Well No. 1
Location (S.T.R.) SE 1/4 SE 1/4 Sec. 12-24S-R36E County Lea

Pre-Test Shut-In

Date and Time Shut-In _____ Length of Time 3 days plus
Stabilized Shut-In Pressures: _____
Side of Completion Tbg. Pressure 223 : Side of Completion Csg. Pressure 927

Flow Test No. 1

3:00 P. M. January 25, 1956 Tbg. tested 18 hrs.

DATA ON PRODUCING COMPLETIONS:

Completion producing Tubing
Formation Queen
Choke Size Wide Open inches
Flow Rate during test Not Determined
Stabilized flow. press. during test 48 psi.
Pressure at end of test 48 psi.
Maximum pressure change during test 179 psi. (decrease, increase)

DATA ON SHUT-IN COMPLETION:

Completion shut-in Casing
Formation Seven Rivers
Shut-in press. during test 926 psi.
Shut-in press. at end of test 926 psi.
Maximum press. change of shut-in completion during test: 1 psi.

Mid-Test Shut-In

Date and Time Shut-In Jan. 26, 1956 @ 8:55 A.M. Length of Time 24 hrs.
Stabilized Shut-In Pressures: _____
Side of Completion Tbg. Pressure 286 : Side of Completion Csg. Pressure 926

Test No. 2

Same well bore as in Test No. 1, but with Casing completion producing and Tubing completion shut-in.
Date of Test Jan. 27, 1956 Length of Test 6 hrs.

DATA ON PRODUCING COMPLETIONS:

Completion producing Casing
Formation Seven Rivers
Choke Size: Unknown inches
Flow Rate during test 2800 MCF
Stabilized flow. press. during test 513 psi.
Pressure at end of test: 512 psi.
Maximum press. change during test 414 psi. (decrease, increase)

DATA ON SHUT-IN COMPLETION:

Completion shut-in Tubing
Formation Queen
Shut-in press. during test 267 psi.
Shut-in press. at end of test 268 psi.
Maximum press. change of shut in completion during test 2 psi.

Test performed by Don Gillet Title Supt.
Witnessed by G. M. Rieder Engineer CCC

REMARKS: No Leak Indicated

NOTE: Enclose recording pressure charts, test data sheets and a graphic depiction of the test with all pertinent information noted thereon.

AFFIDAVIT:

I HEREBY CERTIFY that all conditions prescribed by the Oil Conservation Commission of New Mexico for this packer leakage test were complied with and carried out in full, and that all dates and facts set forth on this form and all attached material are true and correct.

(Representative of company making test) for _____ (Company making test)

SWORN TO AND SUBSCRIBED Before me this the _____ day of _____ 19____

(Notary Seal)

Notary Public in and for _____

INSTRUCTIONS

1. The packer leakage test shall commence with both sides of the completion shut-in. Both sides of the completion must be shut-in a sufficient length of time to allow for complete stabilization of the wellhead pressures; and for a minimum of 2 hours thereafter--this minimum of 2 hours shut-in must show on the charts of the pressure recorder and also must appear on the data sheet.
2. For Flow Test No. 1, one side of the dual completion shall be produced with the other side shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of 2 hours thereafter.
3. Following the completion of flow test No. 1, the well will again be shut-in, and remain so until the wellhead pressures have again become stabilized and for a minimum of 2 hours thereafter.
4. Flow Test No. 2 shall be performed with the previously shut-in side of the dual completion flowing and with the flowing side of the completion used in test number 1 remaining shut-in. This test shall be conducted exactly as outlined under Flow Test No. 1, and must be performed even though no leak was indicated by Flow Test No. 1.
5. All pressures, throughout the entire test, must be continuously measured and recorded with recording pressure gauges.
6. The accuracy of the recording gauges shall be checked at regular intervals throughout the test with a dead weight test gauge, and such readings shall be recorded on the data sheet provided.
7. For any well on which the wellhead pressures will not stabilize in (24) twenty-four hours or less, the minimum producing or shut-in time allowed for stabilization shall be (24) twenty-four hours.
8. This form must be completed and filed with the District office of the Oil Conservation Commission within 15 days following the completion of the testing, and must be accompanied by:
 - a. all of the charts, or copies thereof, used on the pressure recorders during the test.
 - b. the data sheet(s), or copies thereof, required under paragraph 6 above.
 - c. a graph depicting the pressures and their changes, for both sides of the completion over the entire test.