# NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Western Natural Gas Com	Lease Toby
Well No. 1 Unit Letter P S 12 T 2	
<del></del>	
County Lea Kind of Lease (	State, Fed. or Patented) Patented
If well produces oil or condensate, give location	on of tanks: Unit P S 12 T 248 R 36E
Authorized Transporter of Oil or Condensate_	
114111011111111111111111111111111111111	
Address (Give address to which approved c	of this form is to be sent)
Authorized Transporter of Gas R Pa	so Natural Gas Company
Address Jal. New Mexico  (Give address to which approved of	of this form is to be sent)
(Give address to which approved of	p explain its present disposition:
If Gas is not being sold, give reasons and also	explain to great and
Reasons for Filing:(Please check proper box)	New Well()
Change in Transporter of (Check One): Oil (	) Dry Gas (x) C'head () Condensate ()
	Out Was samportion (Y)
Change in Ownership ( )	Other New commection (X)
Change in Ownership () Remarks:	Other New commection (X)  Give explanation below)
Remarks:	(Give explanation below)
<del></del>	(Give explanation below)
Remarks:	(Give explanation below)
Remarks:	(Give explanation below)
Remarks:  Approved for dual completion on	Give explanation below)  Order DC 262
Remarks:  Approved for dual completion on  The undersigned certifies that the Rules and I	Give explanation below)  Order DC 262
Remarks:  Approved for dual completion on	Give explanation below)  Order DC 262
Approved for dual completion on  The undersigned certifies that the Rules and I mission have been complied with.	Give explanation below)  Order DC 262
Approved for dual completion on  The undersigned certifies that the Rules and I mission have been complied with.	Order DC 262  Regulations of the Oil Conservation Com-
Approved for dual completion on  The undersigned certifies that the Rules and I mission have been complied with.	Order DC 262  Regulations of the Oil Conservation Com-
Approved for dual completion on The undersigned certifies that the Rules and I mission have been complied with.  Executed this the 15th day of March	Order DC 262  Regulations of the Oil Conservation Com-  19 56  By AM A. I human
Approved for dual completion on  The undersigned certifies that the Rules and I mission have been complied with.	Order DC 262  Regulations of the Oil Conservation Com-
The undersigned certifies that the Rules and I mission have been complied with.  Executed this the 15th day of March  Approved 19	Order DC 262  Regulations of the Oil Conservation Com-  19 56  By M. J. Lumus  Title Office Manager
Approved for dual completion on The undersigned certifies that the Rules and I mission have been complied with.  Executed this the 15th day of March	Give explanation below)  Order DC 262  Regulations of the Oil Conservation Com-  19 56  By June 1. June  Title Office Manager  Company WESTERN NATURAL GAS COMPANY
The undersigned certifies that the Rules and I mission have been complied with.  Executed this the 15th day of March  Approved 19	Order DC 262  Regulations of the Oil Conservation Com-  19 56  By M. J. Lumus  Title Office Manager
The undersigned certifies that the Rules and I mission have been complied with.  Executed this the 15th day of March  OIL CONSERVATION COMMISSION	Give explanation below)  Order DC 262  Regulations of the Oil Conservation Com-  19 56  By June 1. June  Title Office Manager  Company WESTERN NATURAL GAS COMPANY







Job separation sheet

## NEW MEXICO OIL CONSERVATION COMMISSION

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ease Name Toly ocation (S.T.R.) 51/4 Sa/4 Sec. 12	400	Well Cour	. NO.	
ocation (S.T.R.) SE/4 SE/4 SE	-240-5.76		icy	0% 0.89%
	re-Test Shut-	<u>In</u>		
ate and Time Shut-In tabilized Shut-In Pressures: ide of Completion The Pressure		es assistante le	noth of Time 3	days plus
ate and Time Shut-In Pressures:		1 1841 NV	.go., oz 1000	927
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in in galeria e in in tradition af a s <b>g</b>	100 P. M. Jan	25, 1956	Tbg. tested 1	s hrs.
ATA ON PRODUCING COMPLETIONS:	DATA Com	letion shut-i	Casing	. 2 ° . 12. NATED 
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thoke Size Wide Openir	nches Shut	t-in press.our	ing test	26 nei
Flow Rate during test Not Determine	. 311U	imim press ut	ange of shut-i	n com+
Stabilized flow. press.during test_ Pressure at end of testps	si. ple	tion during te	st: 1	psi.
Pressure at end of testps Maximum pressure change during test	t <u>179</u> psi.(de	crease, increa	se)	orio petar Perilawaka
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Side of Completion				
1110 <b>3</b> (22)	Test No. 2		sa garabada Marangalan	ta arjaros, 14.
Same well bore as in Test No. 1, b	ut with C	asing	_completion p	roducing :
and in the second of the secon			at-in. 6 hrs	
Date of Test Jan. 27, 1950		igth of Test		a yell .
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Completion producing Casing	Comp	oletion shut-i	Questi	
Formation Seven Rive	inches Shu	-in press.dur	ing test	7 psi.
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Stabilized flow.press.during test	psi. Max:	imum press.cna ino test	nge of shut in psi.	Compare
Stabilized flow.press.during test Pressure at end of test:  Maximum press. change during test	ALA psi. (de	crease, increas	e)	
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Test performed by Don Gillet Witnessed by Bonk Rieder	n 1677 e.a	oro in inte	ENTINEET CCC	
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NOTE: Enclose recording pressure the test with all pertinent infor	mation noted	thereon.		
the test with all political				
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out in full, and that all dates a	and facts set	forth on this	form and all	attached
material are true and correct.				
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SWORN TO AND SUBSCRIBED Before me	e this the	_day of		19
(Notary Seal)				
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		Notary Public	, in and ror	

### INSTRUCTIONS

- 1. The packer leakage test shall commence with both sides of the completion shutin. Both sides of the completion must be shut-in-a sufficient length of time to allow for complete stabilization of the wellhead pressures, and for a minimum of 2 hours thereafter—this mimimum of 2 hours shut—in must show on the charts of the pressure recorder and also must appear on the data sheet.
- 2. For Flow Test No. 1, one side of the dual completion shall be produced with the other side shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of 2 hours thereafter.
- 3. Following the completion of flow test No.1, the well will again be shut-in, and remain so until the wellhead pressures have again become stabilized and for a minimum of 2 hours thereafter.

- 4. Flow Test No. 2 shall be performed with the previously shut-in side of the dual completion flowing and with the flowing side of the completion used in test number 1 remaining shut-in. This test shall be conducted exactly as outlined under Flow Test No. 1, and must be performed even though no leak was indicated by Flow Test No. 1. toj.lag\_\_\_\_
- 5. All pressures, throughout the entire test, must be continuously measured and recorded with recording pressure gauges.
- The first of the mental of the second of the 6. The accuracy of the recording gauges shall be checked at regular intervals throughout the test with a dead weight test gauge, and such readings shall be recorded on the data sheet provided.
- 7. For any well on which the wellhead pressures will not stabilize in (24)twenty four hours or less, the minimum producing or shut-in time allowed for stabilization shall be (24) twenty-four hours.
- 8. This form must be completed and filed with the District office of the Oil Conservation Commission within 15 days following the completion of the testing, and must be accompanied by:
- a. all of the charts, or copies thereof, used on the
  - pressure recorders during the test.

    b. the data sheet(s), cr copies thereof, required under paragraph 6 above. and the state of t
- c. a graph depicting the pressures and their changes,
  for both sides of the completion over the entire test.

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