- (c) That the applicant proposes to produce the well through the tubing-casing annulus as a gas well in the interval between the bottom of the 7" casing at 3256' and the upper formation packer at 3429'. This interval will be in the Seven Rivers formation and will conform with the vertical and horizontal limits of the Jalmat Gas Pool.
- (d) That pressure tests on November 1, 1955 showed the top packer to effectively separate the two zones. This packer test was witnessed by Mr. Rieder and Mr. Armstrong with the Commission.
- (e) That the applicant will maintain pressure checks to see that continued separation of the zones is obtained.
- (f) That the granting of this application for permission to produce this well as a dual completion is in the interest of conservation and the protection of correlative rights.
- (g) That by copy of this letter of application, we have notified the following offset operators by registered U. S. mail (return receipt requested):

Continental Oil Company P.O. Box 427 Hobbs, New Mexico

Stanolind Oil & Gas Company P.O. Box 899 Roswell, New Mexico

Skelly Oil Company P.O. Box 38 Hobbs, New Mexico King, Warren, and Dye P.O. Box 1505 Midland, Texas

R. Olsen Oil Company Drawer Z Jal, New Mexico

Haynes & V. T. 1725 North Grant Odessa, Texas

Therefore, Western Natural Gas Company requests that the Oil Conservation Commission grants permission to dually complete the subject well as proposed in this application.

Respectfully submitted,

WESTERN NATURAL GAS COMPANY

R. H. McKoy

RNM: Kay

Division Superintendent

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