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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-66

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>8a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>8. State Oil & Gas Lease No.</p> <p>-----</p>
<p>1. Indicate Type of Notice</p> <p>Oil <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Water Injection</p>		<p>7. Unit Agreement Name</p> <p>Myers Langlie-Mattix Unit</p>
<p>2. Name of Operator</p> <p>Skelly Oil Company</p>		<p>5. Farm or Lease Name</p> <p>Myers Langlie-Mattix Unit</p>
<p>3. Address of Operator</p> <p>P. O. Box 1351, Midland, Texas 79701</p>		<p>9. Well No.</p> <p>241</p>
<p>4. Location of Well</p> <p>UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM</p> <p>West LINE, SECTION 12 TOWNSHIP 24S RANGE 36E N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat</p> <p>Langlie-Mattix</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>3344' DF</p>		<p>12. County</p> <p>Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER Convert to water injection <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including initiation of work) SEE RULE 1103.

1) Move in workover rig. Pull rods and tubing.

2) Clean out to 3607' TD.

3) Run GR-N collar log 2800-3607'.

4) Perforate unitized interval as indicated by log.

5) Treat perforated interval with 750 gals. 15% NE acid.

6) Set coated injection tubing and packer approximately 50' above upper perforated interval.

7) Place well on injection status, injecting water through Langlie-Mattix perforated interval and open hole section 3467-3607'.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

(Signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **2-13-75**

SIGNED _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____