NEW XICO OIL CONSERVATION COMM ION Santa Fe, New Mexico

| | REQUEST FOR (OIL) - (GAS) ALLOWABI | DEC 1 Recom |
|-----|--|-----------------|
| لــ | This form shall be submitted by the operator before an initial allowable will be assigned to a | MECHISERVATURES |

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is 100 date and month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | • | ported on 15.025 psia at 60 | | ere e | 12- | 4-53 |
|--|---------------|----------------|-----------------------------|--------------------|--------------|--|--|
| | | | | (Place) | | | (Date) |
| | | | G AN ALLOWABLE FO | | | | |
| tern | Matural (| des Compe | my J.A. Cooper | , Well No | 2 | , in SE 1/4 | . IN |
| (Cor | прапу от Оре | erator) | (Lease) | | | | _ |
| (Unit) | , Sec. | , | T218, R. 362 | , NMPM., A | | ······································ | P |
| | Lea | | County. Date Spudded | 4-29-41 | , Date C | ompleted 10- | 2-41 |
| Pleas | e indicate le | | | | ŕ | • | |
| | | | Elevation334 | Total Do | anth 34 | | 21661 |
| | | | Elevation | y Total De | :pun | •••• F.D |)400 |
| | | | Top oil/gas pay | 3456 | Top of F | Prod. Form. 2915 | |
| Casing Perforations: 34.56-3445 W/22 Shots and 3425- | | | | | | | |
| | | | Casing Perforations: | in 7" Casing | 5.66好.好爱梦藏。 | WARE TO A PROPERTY OF THE PARTY. | #. JO . DAO |
| | | | Depth to Casing shoe | of Prod. String | | | |
| | | ! | Natural Prod. Test | | | | RO. |
| | | | raturar 1 rou. 1 est | | •••••••• | •••••• | ······································ |
| | | | based on | bbls. Oil i | in | Hrs | M |
| | •••••• | | Test after acid or sho | ot | | | ВО |
| Casing | and Cementi | ng Record | | | | | |
| Size | Feet | Sax | Based on | bbls. Oil i | n | Hrs | M |
| - 44 | | | Gas Well Potential | 2700 MCFPD | | | |
| 5/8 | 1188 | 200 | Size choke in inches | Absolute Oner | a Dov | | |
| | 3485 | 300 | OLE CHORE III INCHES | | ···· | | |
| | | | Date first oil run to t | anks or gas to Tra | ansmission s | ystem: | |
| | | | m | | W.A | m1 0 0 | _ |
| | | | Transporter taking C | n or Gas: | LODDELL | atneecompani | / |
| arks: | Recom? | tien 👡 | m Oil to Gas Well | | | | |
| arks: | | - | | | | | ••••• |
| | | | | | | | |
| I hereb | v contifu th | at the inform | nation given above is true | and complete to | the best of | mv knowledge. | |
| oved | DE | c 28 195 | 3 19 | Vestera No | | | |
| | | | | ()1. | (Compa | any or Operator) | |
| O | L CONSER | VATION (| COMMISSION | Ву: | Λ /J. | 1 www. | |
| N 1 | | | | | | Signature) | |
| <i><u> </u></i> | 1 mi | muy | | | | ations regarding we | ell to: |
| E | ngineer D | District 1 | | | | | |
| | | • | | | | al Gas Company | |
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