

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
C. STATE	
SANTA FE	
FILE	
U.S.C.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 2" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Injection Well		7. Unit Agreement Name Myers Lanaglie Mattix
2. Name of Operator Texaco Producing Inc.		8. Farm or Lease Name Unit
3. Address of Operator P. O. Box 728, Hobbs, NM 88240		9. Well No. 239
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 24S RANGE 36E NMPM.		10. Field and Pool, or WHdcat Langlie Mattix Seven Rivers Queen
15. Elevation (Show whether OF, RT, GR, etc.) 3328 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Flow well back to pit to remove sediment and relieve pressure.
- 2) Rig up pulling unit and TOH with 2 3/8" salta lined tubing and Baker AD-1 packer from 3308'.
- 3) TIH with workstring and bit and clean out to PBTD (3682').
- 4) TOH with workstring and bit.
- 5) TIH with workstring and packer to +3330' and set packer.
- 6) Acidize the Langlie Mattix perforations 3434-3620 with 4000 gals of 15% NEFE HCL and 110 gals of a mutual solvent. Use ball sealers for diversion. Maximum pressure 4500 psi. Rate 306 BPM. Flush to bottom perforation.
- 7) Swab and/or flow back load.
- 8) TOH with workstring and packer.
- 9) TIH with injection tubing and packer to 3308', install a 10 micron filter and return to injection.
- 10) Run a step rate test and injection profile log.
- 11) Isolate the interval to be polymer treated with a bridge plug and packer if applicable.
- 12) Polymer treat the Langlie Mattix interval with volumes and rates as per the step rate test and profile log. Monitor the rates and pressures througout the treatment and make adjustments as necessary. **SEE BACK

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Cline TITLE Dist. Oper. Mgr. DATE 01/20/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 23 1986

CONDITIONS OF APPROVAL, IF ANY:

- 13) Return the well to injection.
- 14) Run a follow up profile log.

RECEIVED
JAN 22 1986
O.C.D.
HOBBS OFFICE