

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-PO Box 1980; Hobbs, NM 88240

1-Midland Admin. Unit-Mr. JA

1-Foreman-HC 1-Engr.-RH 1-File

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well	7. Unit Agreement Name Myers Langlie Mattix Un
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P. O. Box 730; Hobbs, NM 88240	9. Well No. 239
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 24S RANGE 36E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3328' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Polymer Treat <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Flow well back to pit to remove sediment.
- Rig up pulling unit and install BOP.
- Pull 2 3/8" Salta-lined tbq and Baker AD-1 packer from 3371'.
- TIH w/workstring and bit and clean out to PBTD (3682').
- TOH w/workstring and bit.
- TIH w/workstring and pkr to 3371' and set pkr.
- Acidized Langlie Mattix interval using 4000 gallons of 15% NEFE HCL and 110 gallons Checkersol. Use ball sealers for diversion.
- Swab back load.
- TOH w/workstring and pkr and lay down.
- TIH w/injection tbq and pkr to \pm 3371'. Install 10 micron filter and resume injection at 375 BWPD.
- Allow well to stabilize then run injection profile and step rate test.
- Prepare and evaluate polymer treatment based on profile log and step rate test.
- TOH w/injection tbq and pkr.
- TIH w/injection tbq pkr and RBP to below treatment interval and set RBP.
- Pull up and set pkr above treatment interval (isolate treatment interval).
- Perform polymer profile alteration treatment as per recommendation. Insure 10 micron filter is in place throughout treatment and subsequent injection. Monitor rates

(Continued on back of page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE September 6, 1984

Date R. Crockett

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 14 1984

- and pressures and make adjustments as necessary.
17. Shut well in for 72 hrs following completion of treatment.
 18. Release pkr drop down and latch on to RBP.
 19. TOH w/tools.
 20. TIH w/injection tbg and pkr to \pm 3371' and gradually return to injection. Incremental rate increase should take 4 days.
 21. After well stabilizes run profile log.

SEP 13 1984

HOBBY OFFICE