

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS 1-BH, FIELD CLERK
1-R. J. STARRAK-TULSA 1-FILE
1-A. B. CARY-MIDLAND 10-WIO's
1-ELB, ENGR.

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LOCATE TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER FOR SUCH PROPOSALS.)

7. Unit Agreement Name
Myers Langlie Mattix Unit

8. Form of Lease Name
Myers Langlie Mattix Unit

9. Well No.
239

10. Field and Pool, or Wildcat
Langlie Mattix

12. County
Lea

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well
2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 12 TOWNSHIP 24S RANGE 36E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3328' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐
OTHER Clean out open hole and run liner ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-22-78 - Rigged up pulling unit. Pulled tbq. and pkr. Installed BOP.

11-25 to 12-4-78 - Cleaned out and drilled new hole to 3690'.

12-5-78 - Set liner - top of liner at 3075'. BJ mixed and pumped 500 gals. mud sweep ahead of 150 sxs Class "C", 2% CaCl₂, .6% fluid loss, 8# salt/sk. Displaced with 26 bbls. fresh water. Reversed out 28 sxs cement.

12-6-78 - WOC 41 1/2 hrs.

12-7-78 - Drilled cement to top of liner. Tested top of liner to 1000# O.K.

12-11-78 - CRC Western ran Compensated Neutron Log from 3000-3682' PBTD. Ran 3 1/8" select fire perf. gun and perf. 14 .38" hole as follows: 3434, 41, 49, 3501, 06, 11, 19, 24, 45, 52, 86, 3603, 15, & 20. Ran 4 1/2" Arrow Tension pkr. Left pkr. swinging. Circulated hole with 150 bbls. sodium bichromate. Set pkr. from 3371-3374' with 8000# tension 60' above top perf. Removed BOP.

12-12-78 - Pressured backside to 500#. Dowell acidized as follows: Pumped 6 bbls. fresh water to establish a rate; then pumped 3000 gals. 15% NE acid and dropped 21 ball sealers. Balled out at 5000# with 2000 gals. acid Surged balls off perfs. & continued with 1000 gals.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (CONT)

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 1-10-79

APPROVED BY John R. Ryan TITLE Geologist DATE JAN 15 1979
CONDITIONS OF APPROVAL, IF ANY

acid and displaced to bottom perf. with 15 1/2 bbls. fresh water. ISIP 250#. 5 min. vacuum. Maximum pressure 5000#; minimum pressure 1030#. AIR 3 BPM. Returned well to injection.