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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

O+2-NMOCC - HOBBS
1-FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101, FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER - INJECTION

2. Name of Operator
GETTY OIL COMPANY

3. Address of Operator
P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. Location of Well
UNIT LETTER I 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM
EAST THE LINE, SECTION 12 TOWNSHIP 24-S RANGE 36-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3328' D.P.

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name MYERS LANGLIE MATTIX UNIT
8. Farm or Lease Name MYERS LANGLIE MATTIX UNIT
9. Well No. 239
10. Field and Pool, or Wildcat LANGLIE MATTIX
12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER RECENT CASING ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up X-Pert Well Service 3-6-78.
2. Pulled tubing and Baker AD-1 Tension Packer @ 3342'.
3. Installed BOP.
4. Ran 7" plug and packer and set retrievable Bridge Plug @ 3324'. Tested Casing to 800#. O.K.
5. Western Company ran cement Bond Log 3-7-78 2000'-3299' and found Top of Cement @ 3012'.
6. Western Company perforated 7" casing w/2 holes @ 2900'.
7. Ran 7" packer and set @ 2700'.
8. Dowell broke circulation out 9-5/8" casing set @ 2751'. (4 Bbls. Min. @ 500#).
9. 3-8-78. With packer set @ 2700' Dowell cemented thru 7" perfs. @ 2900' w/245 sxs. Class "H" Lite Wate, 6# Salt and 1/4# Flocele/Sk. and 150 Sxs. Class "C" Cement W/2% Cacl/Sk.
10. Displaced cement to 2800'. Ran Temperature Survey and found Top of Cement outside 7" Casing @ 887'.
11. Waiting on Cement 21-3/4 Hours.
12. 3-9-78. Star Tool drilled cement 2800-2907' and tested casing to 800#. O.K.
13. Pulled bit; ran retrieving tool; pulled Bridge Plug @ 3324'; Ran Baker AD-1 Pkr; and Ran 106 Jts. (3298') of Salta Lined Tbg. Set Pkr. @ 3308'. and placed well back on Injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
Dale R. Crockett

SIGNED Dale R. Crockett

TITLE AREA SUPERINTENDENT

DATE 3-29-78

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

APD 3/29/78

7-18-1978

COL CONSERVATION COMM.
CORRUS, N. M.