ATOU UTE CONSCRIVATION COMMISSION INTA FE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 ILE **AND** Effective 1-1-65 \$.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL **IRANSPORTER** OPERATOR PRORATION OFFICE Skelly Oil Company 0. Box 1351, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Formerly: Atlantic New Well Change in Transporter of: Richfield Company, Toby WN, Well No. 2 Recompletion Oil Dry Gas Change in Ownership X Casinghead Gas Condensate Effective date of unitization 2-1-74 If change of ownership give name Atlantic Richfield Company, P. O. Box 1610, Midland, Texas 79701 and address of previous owner II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Langlie Kind of Lease Legse No. Myers Langlie-Mattix Unit 239 State, Federal or Fee Mattix Seven Rivers Queen South Line and Unit Letter eet From The Feet From The 12 Line of Section Township 245 36E Lea Range NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Address (Give address to which approved copy of this form is to be sent) Shell Pipeline Corporation P. O. Box 2648, Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 1492, El Paso, Texas 79999 Unit Is gas actually connected? When If well produces oil or liquids, 24S 36E give location of tanks. Ρ Yes If this production is commingled with that from any other lease or pool, give commingling order number: Gas Well New Well Workover Plug Back Designate Type of Completion - (X) Same Res'v. Diff. Res'v. Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pr	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oll-Bbis.	Water - Bbls.	Gas-MCF		
·					

GAS WELL

	Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate
ĺ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Preseure (Shut-in)	Choke Size
ι				

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	• • .				
District	Production	(Signature) Manager	Leland	Franz	
February	1, 1974	(Title)			

(Date)

OIL CONSERVATION COMMISSION

APPROVED. TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply