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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS 1-HCL, FOREMAN
 1-R. J. STARRAK-TULSA 1-FILE
 1-A. B. CARY-MIDLAND 1-BH, FIELD CLERK
 1-ELB, ENGR.

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

50. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR UNUSUAL TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPORT ON (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
 Getty Oil Company

3. Address of Operator
 P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
 THE East LINE, SECTION 12 TOWNSHIP 24S RANGE 36E N.M.P.M.

7. Unit Agreement Name
 Myers Langlie Mattix Unit

8. Name of Lease Name
 Myers Langlie Mattix Unit

9. Well No.
 240

10. Field and Pool, or Wildcat
 Langlie Mattix

11. Elevation (Show whether DF, RT, GR, etc.)
 3337' DF

12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Recemented casing</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-22-78 - Rigged up X-pert Well Service. Pulled ros and tubing and tagged TD.
- 5-23-78 - Ran bridge plug and packer. Set plug at 3326'. Tested casing to 800#. O.K. Pulled packer. Western ran cement bond log and found top of cement at 3110'. Bridges at 3093-3100'; 3031-33'; 3003-06'; 2900-60'. Perforated 2 holes at 3077'. Ran "R" packer and set at 2671'.
- 5-24-78 - Halliburton cemented thru 5 1/2" perfs. at 3077' with 50 sxs Class "C" cement, 9# salt and 50 sxs Class "C" cement with 2% CaCl and displaced cement to 3020'. Jarrel Wireline ran Temperature Survey and found top of cement at 2200'.
- 5-25-78 - Pulled tubing and packer. Ran 4 3/4" bit. Drilled cement 3016-3078'. Tested to 800#. O.K. Retrieved bridge plug.
- 5-26-78 - Ran tubing, rods, and pump and put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE December 1, 1978

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE DEC -4 1978

CONDITIONS OF APPROVAL, IF ANY