

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101, FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
 Getty Oil Company

3. Address of Operator
 P.O. Box 730 Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
 THE East LINE, SECTION 12 TOWNSHIP 24S RANGE 36E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
 3337' D.F.

7. Unit Agreement Name
 Myers Langlie Mattix Unit

8. Farm or Lease Name
 Myers Langlie Mattix Unit

9. Well No.
 240

10. Field and Pool, or Wildcat
 Langlie Mattix

12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Recent casing</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOG <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Rig up pulling unit, pull rods and pump.
- (2) Install BOP and pull tubing.
- (3) Set retrievable BP @ 3300' and test casing.
- (4) Run cement bond log to find top of cement.
- (5) Perforate 2 holes at top of cement.
- (6) Establish circulation down casing and out bradenhead.
- (7) Pump 50 barrels color dyed plug to determine cement volume.
- (8) Mix sufficient cement to circulate to surface.
- (9) Displace cement within 100 feet of perforations.
- (10) WOC 24 hours.
- (11) Drill out cement and test casing.
- (12) Pull BP.
- (13) Run tubing, rods and pump and put back to pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: David R. Gaskitt TITLE Area Superintendent DATE 1-31-78

APPROVED BY: Tom Clements TITLE _____ DATE FEB 3 1978
 Oil & Gas Insp.

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 21 1978

OIL CONSERVATION COMM.
HOBBS, N. M.