Submit 5 Copics
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico .gy, Minerals and Natural Resources Departme

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

NM 19210 Courte To Moure

DISTRICT II P.O. Desever DD, Astesia, NM 88210 DISTRICT III 1000 Rio Berane Rd., Azioc, NM 87410

Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I.</u>	1	O TRA	NSP	<u>ORT OII</u>	L AND NA	TURAL G					
Openior Texaco Exploration and Production Inc.						Well API No. 30 025 09556					
Address D. O. Poy 790 Hobbs Now Maying 99040 0500											
P. 0. Box 730 Hobbs, New Mexico 88240-2528  Resson(s) for Filing (Check proper box)  X Other (Please explain)											
New Well Change in Transporter of: EFFECTIVE 10-01-91											
Recompletion Oil Dry Gas											
Change in Operator	Casinghead	Gas 🚝	-						_		
If change of operator give name and address of previous operator Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528											
II. DESCRIPTION OF WELL AND LEASE											
Lesse Name Well No. Pool Name, Include COOPER JAL UNIT 303 JALMAT TAN					=	RVRS (PRO	State.	of Lease No. Federal or Fee		ease No.	
Location											
Unit Letter K	: 2310 Feet From The SO				OUTH Line and 2310 F			et From The WEST Line			
Section 13 Township 24S Range 36E , NMPM, LEA								County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casing Texaco Exploration a	Address (Give address to which approved copy of this form is to be sent)  Sid Richardson Carbon & Gasoline Co.										
If well produces oil or liquids,	Unit :	Sec. T		Rge.	Is gas actually connected?		When	When 7			
give location of tanks.  If this production is commingled with that f		- 10000 07.7	oool mix	/e comminel	<del> </del>	YES			1952		
IV. COMPLETION DATA	rom any one	, mass or p	, g,·	·c comming	ing Older Man						
Designate Type of Completion -	· (X)	Oil Well	7	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ol. Ready to Prod.			Total Depth	L	<b></b>	P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations							<del></del>	Depth Casing Shoe			
									<b>,</b>		
TUBING, CASING AND (						CEMENTING RECORD					
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	<del></del>		<del></del>						- <del>-</del>		
V. TEST DATA AND REQUES	T FOR AT	LOWA	RLE		<u> </u>		<del> </del>	1			
				oil and must	be equal to or	exceed top allo	mable for this	depth or be f	or full 24 hour	s.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Leagth of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	ng Test Oil - Bbls.				Water - Bbis.			Gas- MCF			
CASWELL					<u></u>			<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	Length of Te	at			Bbls. Conden	nate/MMCF	·	Gravity of C	ondensate	<del></del>	
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFICA	TE OF	COMPI	LIAN	CE		VII 001	0000	71011	N//010		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
					Dale	THUMBO	<u> </u>	·			
Signature Signature Foot Acct					By						
L.W. JOHNSON Engr. Asst.  Printed Name Title 04-14-92 (505) 393-7191					Title						
04-14-92 Date											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.