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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: <b>Injection Well</b>		7. Unit Agreement Name <b>Cooper Jal Unit</b>
2. Name of Operator <b>Reserve Oil and Gas Company</b>		8. Farm or Lease Name <b>Cooper Jal Unit</b>
3. Address of Operator <b>301 First Savings Building, Midland, Texas 79701</b>		9. Well No. <b>112</b>
4. Location of Well UNIT LETTER <b>M</b> <b>330</b> FEET FROM THE <b>S</b> LINE AND <b>990</b> FEET FROM <b>W</b> <b>13</b> TOWNSHIP <b>24-S</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3325' GL</b>		12. County <b>Lea</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **Convert to Injection Well** ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Water injection into the Langlie Mattix zone of this well authorized by NMOCC  
Order No. R-4019.

This well has been prepared for water injection as follows:

1. Pulled rods, pump, and tubing.
2. Cleaned out with sand pump to 3613'.
3. Ran Baker Model AD tension packer and 109 joints cement-lined 2-3/8" tubing. Set packer in 5 1/2" casing at 3396' with 16,000# tension.
4. Placed inhibited fresh water above packer in casing annulus.
5. Shut in well awaiting completion of injection facilities.

Above work completed July 20, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>E. M. J. [Signature]</i></u>	TITLE <b>District Manager</b>	DATE <b>August 6, 1971</b>
APPROVED BY <u><i>John W. Runyan</i></u>	TITLE <b>Geologist</b>	DATE <b>AUG 9 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 9 1971

OIL CONSERVATION COMM.  
HOBBES, L. E.